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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 1 11 42 AM '67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1502</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Santa Fe Bldg 2</b>
9. Well No. <b>98</b>
10. Field and Pool, or Wildcat <b>Vacuum (Glorieta)</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Phillips Petroleum Company</b>
3. Address of Operator <b>Room B-2, Phillips Bldg., Odessa, Texas</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>18S</b> RANGE <b>35E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3962' GL</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Acidize</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-26-67, Dowell acidized Glorieta perforations 6150-61' with 2000 gallons 3% acid followed by 5000 gallons 28% acid followed by 3500 gallons 3% acid. Flushed with 66 barrels oil; displaced tubing with 5 barrels oil. Maximum pressure 200#, minimum 0#, ISIP 0#. Average injection rate 7 BPM. Pumped 22 hrs, 14-76" SPM with 1-1/4" pump, recovered 71 BLO, 89 BAW. On 7-29-67, pumped 24 hrs, 14-76" SPM w/1-1/4" pump, recovered 30 BO, 132 BW, GOR 231, gravity 38.2. Restored well to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. H. McConnell M. H. McConnell TITLE Regional Reservoir Engineer DATE 7-31-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: