

4

WELL RECORD

NUMBER OF COPIES RECEIVED			
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS		
PRODUCTION OFFICE			
OPERATOR			

JUL 9 11 13 AM '64

AREA 640 ACRES
LOCATE WELL, CORRECTLY

Santa Fe

(Company or Operator)

(Lease)

Vacuum Gloriosa

330

4-2-4

Central Filling Company

Midland, Texas

3962: CL

610

6161

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1500'	H-111b			Surface
4-1/2"	9.5, 10.5	New	6210'	#		6190-6161'	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1600'	700	Pump-plug		
7-7/8"	4-1/2"	6255'	800	"		

Acidified with 1000 gallons 4% regular acid (Record the Process, used, No. of Qts. or Gals. used, interval treated or shot.)

Flower 24 hours, 514 barrels oil, no water

Result of Production Stimulation.....

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 6258' TD feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing July 7, 1964, 19____.

OIL WELL: The production during the first 24 hours was 915 barrels of liquid of which 99.6 % was
 was oil; _____ % was emulsion; _____ % water; and .4 % was sediment. A.P.I.
 Gravity 30.1

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <u>1505</u>	T. Devonian _____	T. Ojo Alamo _____	
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____	
B. Salt _____	T. Montoya _____	T. Farmington _____	
T. Yates <u>2838</u>	T. Simpson _____	T. Pictured Cliffs _____	
T. 7 Rivers _____	T. McKee _____	T. Menefee _____	
T. Queen <u>3792</u>	T. Ellenburger _____	T. Point Lookout _____	
T. Grayburg <u>4048</u>	T. Gr. Wash _____	T. Mancos _____	
T. San Andres <u>4325</u>	T. Granite _____	T. Dakota _____	
T. Glorieta <u>5850</u>	T. _____	T. Morrison _____	
T. Drinkard _____	T. _____	T. Penn. _____	
T. Tubbs _____	T. _____	T. _____	
T. Abo _____	T. _____	T. _____	
T. Penn. _____	T. _____	T. _____	
T. Miss. _____	T. _____	T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1078	1078	Redbeds				
1078	1600	522	Redbed, anhydrite				
1600	2645	1045	Anhydrite				
2645	3185	540	Anhydrite, salt				
3185	4111	926	Lime				
4111	4385	274	Lime, sand				
4385	4650	265	Dolomite				
4650	4960	310	Lime, sand				
4960	5690	630	Lime				
5690	6250	560	Lime, chert				
6250	6258	8	Lime				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 9, 1964

Company or Operator Phillips Petroleum Company Address Box 2130 - Hobbs, N.M. (Date)
A. G. Cronson Office Manager
 Name _____ Position or Title _____