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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexic

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (AGASS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered, into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red into the	stock tanks.	Ģ an mus	be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico						
					(Place)	TAVNT A C		(Date)	
Phillip	e Petrole	um Comp	any	WABLE FOR A Santa Fe (Lesse)	., Well No	9 8 , ir			
(Com	pany or Oper	5	T 18S	, R 35E , 1	NMPM.,	Vacuum G	orieta (Pool	
Unit Lette	e t								
		Les	County. Da	te Spudded 6-14 3962' GL	-04	Date Drilling 6258	Completed	6219'	
Please	indicate loc	ation:	Elevation	Pay 6150'	Name of	Frod Form.	Clorieta		
D C	В	A			Name OI	710d. 101m.			
×			PRODUCING IN	TERVAL -	41411				
		77	Perforations	6150 -	Depth		Depth	(1/4)	
E	r G	H	Open Hole		Casing	Shoe	Tubing_	0108.	
			OIL WELL TES	≟ - None p	mar ta sa	id treatmen	nt.		
L I	J	T I	Natural Prod	None p	ls.oil,	bbls water	inhrs,	Choke min. Size	
				Acid or Fracture Tre					
M	1 0	P	lest After A	ed): 514 bbls.o	0	bhle water in	24 hrs 0	Choke 24/64	
,		_	load oil use	ed):bbls.o	11,	Thora waret III			
			GAS WELL TES						
	L, 1980'	FVL	_ Natural Proc	d. Test:	MCF/Day	; Hours flowed	Choke	e Size	
Tubing ,Casi	ing and Cemen	ting Reco	rd Method of Te	esting (pitot, back	pressure, etc.	.):			
Size	Feet	SAR	Test After /	Acid or Fracture Tre	atment:		CF/Day; Hours	s flowed	
8-5/8 ^H	1600'	700	Choke Size	Method cf]	esting:				
0-3/6	1000		i						
4-1/2"	62551	800	Acid or Acid	dredesten för	Namouate of m	15% regula	r acld	water, orr, one	
	 		Casina	Tubing	Date first r	new .	7 3061		
				Tubing 2000	oil run to t	tanks Jul	y /, 1704		
			7	Texas-Net	m Mexico P	ipe mine oc	minerii.		
			Gas Transpor	rter Phillips	Petroleum	Company			
Remarke					/		***************************************		
* / C 11142 200 1 1	• • • • • • • • • • • • • • • • • • • •		1/2001	4m 6/	01-01	<u> </u>	***********		
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			amaian giver	above is true and	complete to	the best of my	enowledge.		
1 heret	by certury '.a:	at the im	Offination given	10	Phillips				
Approved				, 15		(Company o	or Operator)		
	dowern	~ 3/4 T!^!	N COMMISSI	ON B	v: <i>IIS</i>	Corel	-		
491	H CONSER	VANITOI	4 00141111001	_	,	, - 0	ature)		
D /j/				Т		ce Hanager		well to:	
Ву:			***************************************	*****************	Send Phi I	Communication lips Petro	ns regarding Leum Compi	val.	
Title				r	vame	************************			
				,	P. €. 	Eox 2130	- NOCOS,	A.A.	