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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .ergy, Minerals and Natural Resources Departn.

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Phillips Petroleum Company 4001 Pentbrook Street, Odessa, Texas 79762 ***acception of Pentbrook Street, Odessa, School Odess	Address 4001 Penbrook Street, Odessa, Texas 79762 Reason(s) for Filing (Check proper box) New Well	Kind of State, Find which approved cook Street,	Lease State From The Weston, Texas Topy of this form is ton, Texas	Lease No. B-1502 Count to be sent)
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/ 11-22-\$3 (915) 368-1488 Telephone No.	Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.