

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-20793

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1502	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Phillips Oil Company		8. Farm or Lease Name Santa Fe
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		9. Well No. 99
Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or WHdcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3977' RKB, 3964' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acid Frac w/gelled acid	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU DDU. Pull rods & pmp. Install BOP. GIH w/RTTS type packer, set @ 6050't.
Acid-frac perfs 6112' - 6132' w/10,000 gal gelled 28% HCL acid; 10,000 gal 40# gelled
frac fluid; 400,000 SCF nitrogen; 2500# 20/40 mesh sand.

GIH w/production tbq, pmp & rods. Return well to production.

BOP Equip: Series 900, 3000# WP, double W/1 set pipe rams, 1 set blind rams, manually oprtd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rafael J. Rapa ^{for} W. J. Mueller TITLE Sr. Engineering Specialist DATE June 15, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 18 1984

REASON OF APPROVAL IF ANY: