

OF COPIES RECEIVED		
DISTRIBUTION		
T A F E		
E		
S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B1502</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>Phillips Petroleum Company</b>	<b>Santa Fe</b>
3. Address of Operator	9. Well No.
<b>Room B-2, Phillips Bldg., Odessa, Texas 79760</b>	<b>99</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>D</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>18S</b> RANGE <b>35E</b>	<b>Vacuum Glorieta</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>3964 G.L.</b>	<b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-70: MI & RU Lovington WS Unit, pulled rods and pump. Howco treated thru perms 6112-32' with 1000 gals 28% acid w/2 gals LP 55. Flushed w/30 BO, csg w/70 BO. Max press = zero. AIR 4.5 GPM. Ran rods and pump, tested well. Restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE <b>Reservoir Engineer</b>	DATE <b>7-13-70</b>
APPROVED BY	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>JUL 15 1970</b>
CONDITIONS OF APPROVAL, IF ANY:		