

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
NMO60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. CENVR. ☐	Other ☐
2. NAME OF OPERATOR				3a. Area Code & Phone No.			
Texaco Producing Inc.				(505) 393-7191			
3. ADDRESS OF OPERATOR							
P.O. Box 730, Hobbs, NM 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface Unit Letter A, 660' FNL & 660' FEL, Sec. 31, T19S, R32E							
At top prod. interval reported below Same							
At total depth Same							
9a. API Well No.			14. PERMIT NO.				
30-025-208130000			DATE ISSUED				
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)			
09/04/87		12/03/87		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			
				3553' DF, 3539' GL			
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*			
6981'		6566'					
23. INTERVALS DRILLED BY							
0 - 6981'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*							
6396-6401', West Lusk Delaware							
25. WAS DIRECTIONAL SURVEY MADE							
No							
26. TYPE ELECTRIC AND OTHER LOGS RUN							
GR/CNL, GR/CBL/CCL							
27. WAS WELL CORED							
No							
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48#	896'	17-1/2"	450 SX			
8-5/8"	32#	3706'	11"	1400 SX			
5-1/2"	15.5#	6951'	7-5/8"	1600 SX			
30. TUBING RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number)							
6396-6401' (6' - 12 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
6396-6401		3000 gals 15% NEFE					
		20,000 gals XL 2% KCl &					
		26,000# 20/40 sand &					
		4000# 12/20 resin sand					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)			WELL STATUS (Producing or shut-in)		
12/03/87		Pumping			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.		
12/03/87	24			119	168		
WATER--BBL.					109		
GAS-OIL RATIO					1412		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.		
			119	168	109		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
J. A. Head		Area Manager		05/11/90			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Yates Seven Rivers Cherry Canyon Brushy Canyon	2465 2695 4718 6423			Anhydrite Yates Seven Rivers Cherry Canyon Brushy Canyon
				MEAS. DEPTH
				TRUE VERT. DEPT