

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other Instructi
verse side)

Budget Bureau No. 1604-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-59045-58935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Texaco Producing Inc.
3. ADDRESS OF OPERATOR
PO Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal (USA) "I"

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

Lusk Delaware, West

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T19S, R32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3557' DF

12. COUNTY OR PARISH

LEA

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Completion

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU pulling unit on 9/4/87. NU BOP.
- 2) Drilled out cement plug, fished casing, and cleaned out to 6981'.
- 3) Ran 6845' of 5 1/2" 15.5#, J-55 casing. Landed casing at 6951'.
- 4) Cemented 5 1/2" casing with 700 sxs. LW Class "H" (12.4#/gallons, 1.84 cu. ft./sk) and 900 sxs. 50/50 POZ Class "H" with 6#/sk gilsonite (13.6#/gallons, 1.4 cu. ft./sk). Circulated 125 sxs. to pit. WOC for 72 hours.
- 5) Ran in hole with 4 3/4" bit. Tagged float collar at 6862' PBTB. Tested 5 1/2" casing to 2000 psi for 30 min. Held OK.
- 6) Spotted 50 gallons 15% NE-FE from 6737'-6687'. TOH.
- 7) Ran GR/CNL and GR/CBL/CCL from 6854' (as measured by wireline) to 4000'.
- 8) Went in hole with 4" casing guns. Perforated the following intervals with 2 JSPI: 6682', 85, 88, 90, 6703', 04, 05, 06, 07, 24, 25, 26, and 6727' (13 intervals, 26 holes).
- 9) TIH with 5 1/2" packer and 2 7/8" workstring. Set packer at 6573'. Acidized perforation 6682'-6727' with 3000 gallons 15% NE-FE and 46 ball sealers. Formation broke from 3200 psi to 2600 psi. Max. press: 3200 psi; Avg. press: 2600 psi; AIR: 5 BPM; ISIP: 1200 psi; 15 Min. SIP: 1700 psi.
- 10) Swab tested well.
- 11) Fractured perforations 6682'-6727' down 5 1/2" casing with 20000 gallons crosslinked 2% KCL (40 lb. system) and 30000 gallons 20/40 mesh sand. Frac consisted of 8000 gallons pad followed by 3000 gallons with 1 ppg 20/40 mesh sand, 3000 gallons with (OVER)

18. I hereby certify that the foregoing is true and correct 397-3571

SIGNED

TITLE Hobbs Area Superintendent

DATE 12/30/87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO