Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLY CATES DEPARTME OF THE INTERIOR verse side)

Form approved.

Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

GEOL	OCICAL	CHRVEY
GEUL	JAJIDO	SURVEY

NM-23011

	GLOCOGICAL SOAT	1	1111 2.		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAS OTHER			7. UNIT AGREES	7. UNIT AGREEMENT NAME	
NAME OF OPERATOR			8. FARM OR LE.	ASE NAME	
C & K Petroleu	ım, Inc.		Middlet	on Federal "13"	
3. ADDRESS OF OPERATOR		ί.	9. WELL NO.		
600 C & K Petr	oleum Bldg. Midl	and, Tx. 79701		1	
 LOCATION OF WELL (Report lo See also space 17 below.) At surface 	ocation clearly and in accordance v	with any State requirements.		ated (Morrow)	
1980' FS & 660'	FE Lines, Sec. 31,	T-19-S, R-32-E.		M., OR BLK. AND	
			Sec. 31	T-19-S, R-32-F	
14. PERMIT NO.	15. ELEVATIONS (Show w		12, COUNTY OS		
	3525	Gr.	l Lea_	New Mexico	
16. Ch	eck Appropriate Box To Ind	icate Nature of Notice,	Report, or Other Data		
NOTICE	OF INTENTION TO:		SUBSEQUENT REPORT OF:		
	PULL OR ALTER CASING	WATER SHUT-	OF B REP	AIRING WELL	
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	FRACTURE TRY		ERING CASING	
SHOOT OR ACIDIZE		SHOOTING OR		NDONMENT*	
REPAIR WELL	CHANGE PLANS	(Other)		<u> </u>	
(Other)		(Note: Complet	Report results of multiple com ion or Recompletion Report and	pletion on Well i Log form.)	
17. DESCRIBE PROPOSED OR COMPL proposed work. If well i nent to this work.)*	ETED OPERATIONS (Clearly state all s directionally drilled, give subsur				
	1976. Drilled cement	plug to 2372': te	st 8-5/8" csg. wit	h 1500# for	
80 min : held o-k. (Cleaned out hole to	11.566'. old TD. D	rilled new hole to	12,597'.	
R=15-76 ran DST $#1$	(Morrow Sand) 12,420	- 12.597': 15 min	preflow - had fai	r blow of air	
increasing to strong	g in 2 min.; ISI 90 r	nin.; Reopened too	1 for final flow 6	0 min. w/fair	
	strong in 2 min. Die				
	in.; FSI 180 min.; Re				
Sample Chamber 2080	CC Drlg fld; .3 CFG	@ 200 psi; 139,00	0 ppm CL; Pressure	s as follows:	
[FP 163-283; ISIP 5	76; FFp 163-283; FSI	P 4386; IH & FH 65	97; BHT 183°F. Dri	11ed to 12,911'	
	#2 12,800-12,911' (n				
w/500 psi on 1/4" cl	k; attempted to close	e tool after 10 mi	n - tool did not c	lose; remained	
	surface flowing pres				
	reopened tool for 2 l				
	ck in 55 min; closed				
	fluid; Pit 152,000				
	5277; FFP 2246-4378 n preflow - GTS 3 min				
	est tool on 7/16" ck				
	creased to 625 psi @				
	distillate & 5 bbls				
	FSI 3396; FH 6902. N	9	•		
follows; 75 sx (Top	Morrow) 12200-12400	, 75 sx (Base Stra	wn) 11600-11800, 7	5 sx (Top Straw	
11200-11400, 75 sx 18. I hereby certify that the fo	10408-10608, 35 sx 9	350-9450, 35 sx 72	50-7350, (Cont'd	page #2)	
SIGNED	(b) TIT	LE Administrative	DATE DATE	Sept. 2, 1976	
(This space for Federal or	State office use)	APP	1076		
APPROVED BY	TIT	1 1		<u></u>	
SEE ATTACH		AA /	THUR R. BROWN DATE		
CONDITIONS OF	LO FUM	, , , , , , , , , , , , , , , , , , ,	D_{rs}		
TIME FORM OF	METHOVAL See Ins	tructions on Reverse Side	l f		