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	24(4) Wast Loop South F O Ros 22505 Houston Facus 17(12) A/C 713 672 5556
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COMPANY C & K PETROLEUM

FIELD LUSK

COUNTY_ LEA

WELL Middleton Federal 31 #

LOCATIONSEC, T198, R32F

STATE NEW MEXICO

PROPOSED DEPTH:

12,800' (Old T.D. - 1/586)

CASING PROGRAM:

8-5/8" Set

@ 3/56

PROPOSED RE-ENTRY PROGRAM

Some wells in this area have had abnormal pressures in the strawn requiring 9.5 - 9.8 ppg weight to hold. If well has pressure, clean out to total depth with brine water and mud up with Flosal and Drispac having the following properties:

Mud Weight Viscosity Fluid Loss

9.5 - 9.8 ppg 34 - 36 sec 10 - 12 cc

A fluid with the above properties should be sufficient to drill to total depth and insure logging and casing operations.

If the well has a fresh water mud in the hole it will not need any additional weight. In this event, condition this mud while cleaning out to old total depth and continue to drill additional new hole with IMCO RD-111 fresh water mud having the following properties:

Mud Weight Viscosity Fluid Loss

9.1 - 9.2 ppg 35 - 38 sec 10 - 12 cc