

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Con  
P 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Supply Well	5. Lease Designation and Serial No. NM LC065710A
2. Name of Operator Pioneer Natural Resources USA, Inc.	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. P. O. Box 3178, Midland, TX 79702	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit L, 1650' FSL & 990' FWL, Sec. 20. T19S, R32E	8. Well Name and No. Lusk West (Delaware) Unit #012
	9. API Well No. 30-025-20874
	10. Field and Pool, or Exploratory Area Lusk Delaware, West
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

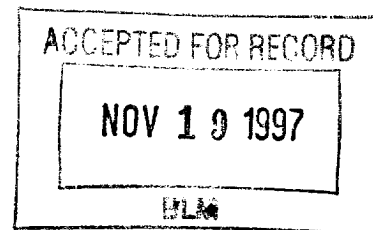
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was permitted as Lusk Deep Unit "A" #7 WSW.

See Attached Chronology Report

OPER. DUND NO. 36324  
PROPERTY NO. 22063  
POOL CODE  
SEE DATE  
API NO. 30-025-20874



14. I hereby certify that the foregoing is true and correct

Signed Jeannie Dodd Title Engineering Tech Date 11/5/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## WELL CHRONOLOGY REPORT

WELL NAME : LUSK DEEP UNIT "A" #7 WSW

OPERATOR : PIONEER NATURAL RESOURCES COMPANY

FIELD : LUSK WEST (DELAWARE)

COUNTY &amp; STATE : LEA

NM

LOCATION : UNIT L, 1650' FSL &amp; 990' FWL, SEC. 20, R-32-E

FORMATION : BRUSHY CANYON

REPORT DATE : 9/3/97

DAILY DETAILS : MI RU R&amp;H WELL SERVICE. SDFN. NOTE: REDA WILL RUN TEST PUMP TO EVALUATE SOURCE WELL VOLUME.

REPORT DATE : 9/4/97

DAILY DETAILS : PU REDA GN 4000, 540 SERIES W/100 STAGES PUMP W/200 HP 540 MOTOR. TIH W/2 7/8" TBG. BANDING CABLE 2-BANDS PER JT. LANDED TBG W/6' 3" TBG SUB. FLANGE WELL UP. SET TRANSFORMERS & HOOKED UP POWER TO REDA CONTROL UNIT. PLUMB IN TBG TO 4-500 BL FRAC TKS. START UP PUMP. RAN PUMP FOR 45 MINUTES. BHP MAINTAINING 946# AT 5500 BPD RATE. SD PUMP. SDFN. WILL TEST WELL IN AM.

1 - REDA GN 4000 PUMP =	64.50'
88 JTS 2 7/8" 6.5# TBG =	2787.20'
1 JT 3" L-80 TBG SUB =	6.00'
	2857.70'

REPORT DATE : 9/5/97

DAILY DETAILS : START UP REDA PUMP TO FRAC TKS. RDMO R&H.

INITIAL RATE	5300 BWPD	BHP 926	TEMP 101DEG
1 HOUR	5300 BWPD	BHP 927	TEMP 101DEG
2 HOUR	5300 BWPD	BHP 929	TEMP 101DEG
3 HOUR	5300 BWPD	BHP 930	TEMP 101DEG
4 HOUR	5300 BWPD	BHP 930	TEMP 101DEG

BHP AT 930 = 930  
X 2.31

2148' OF FLUID ABOVE PUMP  
PRODUCED 1420 BW IN 4 HOURS. SI WELL. MONITOR BHP FOR 15 MINUTES: 5 MIN. 927, 10 MIN. 930, & 15 MIN. 930.

REPORT DATE : 9/6/97

DAILY DETAILS : TURN ON REDA PUMP TO TEST TANKS. INITIAL RT, 5300 BWPD, BHP 922, TEMP 101DEG. RAN PUMP FOR SEVEN HOURS. MADE 1641 BLS. ENDING BHP 936 AT 98.9DEG. SHUT IN WELL FOR WEEKEND. SENT WATER SAMPLES TO MARTIN WATER LABS. FOR COMPATIBILITY TEST & ANALYSIS.

REPORT DATE : 9/7/97

DAILY DETAILS : SDFWE.

## WELL CHRONOLOGY REPORT

REPORT DATE : 9/8/97

DAILY DETAILS : SDFWE. DROPPED UNTIL FURTHER ACTIVITY.

REPORT DATE : 10/30/97

DAILY DETAILS : RU SWU, RU REDA SPOOLER. TOH W/88 JTS. 2 7/8" TBG & LD. BREAK DOWN REDA PUMP. ASSEMBLED 100 HP, 460 VOLT MOTOR, ARZ INTAKE & 41 STAGE GN 5600 REDA PUMP. MADE ELECTRICAL HOOK UPS. RAN MOTOR & PUMP, 1 JT 3 1/2" 9.3#, 8RD UPSET L80 TBG. CHECK VALVE, 1 JT. TBG. DRAIN VALVE & 2 JTS. TBG. CLOSE WELL IN & SD

REPORT DATE : 10/31/97

DAILY DETAILS : FINISH PU & RUNNING PUMP & MOTOR & TOTAL OF 40 JTS. 1314' OF 3 1/2" 9.3# 8RD UPSET L-80 TBG, PUMP & MOTOR. Banded w/2 MONEL BANDS PER JT. PACKED WELLHEAD OFF AND MADE ELECTRICAL HOOK UP. PUMPED TO FRAC TANK FOR 1 HR. & 20 MIN. PUMPED 355 BW. SWI & RD WSU.

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FINAL REPORT