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## NEW MEXICO OIL CONSERVATION COMMISSION

## REQUEST FOR ALLOWABLE

AND

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110  
Effective 1-1-65

SEP 1 1966

Trebol Drilling Company

P. O. Box 3986, Odessa, Texas 79760

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well	Change in Transporter oil:
Recompletion	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

Southern New Mexico Oil Corporation

P. O. Box 1659, Midland, Texas

## DESCRIPTION OF WELL AND LEASE

Lease Name Lusk Deep Unit	Well No. 7	Pool Name, including Formation Lusk Strawn	Kind of Lease xxx Federal xxx
Location			
Unit Letter L	1650	Feet From The South Line and	990 Feet From The West
Line of Section 20	Township 19S	Range 32E	NMPM, Lea County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79704		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas 79760		
Is well produces oil or liquids, give location of tanks. LACT	Unit B	Sec. 19	Twp. 19S Rge. 32E
Is gas actually connected? Yes		When At completion	

If this production is commingled with that from any other lease or pool, give commingling order number: --

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul E. Lockitt

(Signature)

Drilling and Production Superintendent

(Title)

August 26, 1966

(Date)

## OIL CONSERVATION COMMISSION

APPROVED

SEP 1 1966

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.