

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
Other instructions
(see side)

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Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
A1-556133

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☐ ☒ OTHER ☐ Leaking well	7. UNIT AGREEMENT NAME Lusk Leep
2. NAME OF OPERATOR Boothair New Mexico Oil Corporation	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR Box 1637, Midland, Texas	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also Space 17 below.) At surface: 660' from the north line and 150' from the west line of Sec. 17, T-1N-R, R-32-S	10. FIELD AND FOOT, OR WILDCAT Lusk Strawn
11. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 of SW/4 of Sec. 17
12. ELEVATION (Show whether DF, RT, OR, etc.) 3015' SL.	12. COUNTY OR PARISH 13. STATE Lusk New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETION

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Lusk Leep Unit well 13 was sp. 6/6/64. 120' of 1 1/2" casing was cemented at 640' with 775 sacks of regular plus 2% SAG-12. P.W. at 6:30 PM. After 18 hrs. a pressure of 800 psi was applied at the surface for 30 min. There was no pressure loss.

On June 15, 3765' of 3 5/8" casing was set at 3765' with one sack regular cement 5% gel plus 100 sacks neat. The top of this cement is at 2425' surface this casing by temperature survey. The M.T. tool set at 2480' failed to open. Permission was granted from the J.S.S. engineers to continue operations. This casing was tested after drilling J.P. tool with 1000 psi for 30 min. There was no pressure loss.

18. I hereby certify that the foregoing is true and correct:

SIGNED

G.H. Green TITLE

Agent

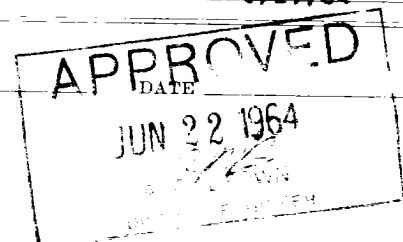
DATE **6/17/64**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



* See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.