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UN, LD STATES

SUBMIT IN DUPLICA

JPLICA

Form approved. Budget Bureau No. 42-R355.5.

## DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other Instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

GLOLOGICAL SURVEY						LC - 068019		
WELL CO	MPLETION O	R RECOMP	LETION REPO	RT AN	ND LOG*	6. IF INDIAN, AI	LOTTEE OR TRIBE NAME	
1a. TYPE OF WE		<del></del>	DRY Other	<del></del>		7. UNIT AGREEM	ENT NAME	
b. TYPE OF COM	IPLETION:		777 /			1	4.1.2	
NEW WELL	WORK DEEP-	BACK	DIFF. Other	· ·		S. FARM OR LEA	SE NAME	
2. NAME OF OPERATOR						Gulf Federal		
Jack Plemons							9. WELL NO.	
3. ADDRESS OF OPE								
Box 385, Artesia, New Mexico 88210 U.S.  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WE	LL (Report location cle	arly and in accor	dance with any State	requiremen	1ts) •		,	
At surface 1	.650' from Nor	th 1678!	from West Co	- 10 (	T 10 D 00	Lusk		
		20,0	rrom west, se	c 19, 1	r-19, R-32	OR AREA	L, OR BLOCK AND SURVEY	
at top prou. m	terval reported below						_	
At total depth						19-19-32	2	
14. PERMIT NO. DATE ISSUE				ISSUED	12. COUNTY OR   13. STATE			
		ļ				PARIBH	1 1/ 100	
15. DATE SPUDDED	16. DATE T.D. REACH	ED   17. DATE CO.	IPL. (Ready to prod.)	1 16 F/F	VATIONS (DF, REB,	1 J PR	LELEV. CASINGHEAD	
		1-15-		In. EDE	VATIONS (DF, RES,	RT. GR. ETC.)	. ELEV. (ASINGHEAD	
20. TOTAL DEPTH, MD	& TVD 21. PLUG, BAC	K T.D., MD & TVD	22. IF MULTIPLE CO	oMPL.,	23. INTERVALS	ROTARY TOOLS	CABLE TOOLS	
11223	2760				DRILLED BY			
24. PRODUCING INTER	RVAL(S), OF THIS COMP	LETION- TOP, BOT	TOM, NAME (MD AND	TVD)*		!	25. WAS DIRECTIONAL	
Ţ.							SURVEY MADE	
						ACCEPTED FOR RECORD		
26. TYPE ELECTRIC AND OTHER LOGS RUN						PETER W. CHESTER		
Gamma Ray Neutron						1	WAS WELL CORED	
28.	ay weatton			<del></del>		JUL 2	4 1981	
Castag RECORD (Report au strings set in well)								
		DEPTH SET (M	HOLE SIZE		CEMENTING	RECOLOG	ICAL SURVEYELLED	
8 5/8	24	4000	00		irculated j	a ROSWELL, N	EW MEXICO	
						Approximate to the contract of		
		<u> </u>						
29	T TATES	P PEGOND						
	LINER RECORD 30.					TUBING RECORD		
3318	TOP (MD) BOTT	OM (MD) SACI	S CEMENT SCREE	N (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER BET (MD)

31 PERFORATION RECORD (Interval, size and number)

2616' - 2641' 2 shots per foot 2419' - 2510' 1 shot per foot 32. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

1000 gals 20% mud acid

33.\* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) 1-15-81 PATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBL. GAS-MCF. GAS-OIL RATIO 1-15-81 48 0 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR BATE OIL--BBL. GAS-MCF. WATER-OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY None 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Janua Ling

TITLE

Agent

DATE June 30, 1981