

NEW MEXICO OIL CONSERVATION COMMISSION	
REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
NAME OF OIL FIELD	
PROPERTY	
FILE	
DATE	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-
Effective 1-1-65

Jack Plemons

Address

P.O. Box 385, Artesia, New Mexico 88210

Person(s) for filing (check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Condensate Gas ☐ Condensate ☐

CONDENSATE GAS MUST NOT BE
FLARED AFTER 4/1/81
UNLESS AN EXCEPTION TO RULE
IS OBTAINED

If change of ownership give name
and address of previous owner

El Paso Products Co.

Formerly Well 10 Deep Lusk Unit

DESCRIPTION OF WELL AND LEASE

Lusk-Yates-2R R-6724 8-1-81

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Gulf Federal	3	Lusk	State, Federal or Fee	LC068019
Location				
Unit Letter	F	1650 Feet From The	North	Line and 1678 Feet From The
Line of Section	19	Township	19	Range 32
				NWEM, Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Company	North Freeman, Artesia, New Mexico 88210					
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Resv.	Full, Re.
	X			X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Work Over Oct. 1 1980	1-15-81	11223	2760					
Elevations (DF, REB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth					
	Yates Seven Rivers	2424 FT.	2551 Ft.					
Perforations			Depth Casing Shoe					
2616' - 2641' 2 shots per foot. 2419' - 2510' 1 shot per foot.								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8 5/8"	4000	Circulated to top
	2 7/8"	2550	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date of New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-15-81		Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
48 hrs.	-0-	-0-	
Actual Prod. During Test	Oil-BSIs.	Water-BSIs.	Gas-MCF
2 bbls.	2 bbls.	-0-	-0-

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbs. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Agent

(Title)

March 2, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY Perry Seta
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the well test data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all this form is to be accepted as valid.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions.