NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO COL C	CONSERVATION COMMISSION	
SONTA FE	_ REQUEST	TOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	AUTHORIZATION TO TE	- AND MSPORT CIL AN <mark>D NATURAL</mark>	
LAND OFFICE	= ACTHORIZATION 15	MOI NI OLE MAD NATORAL	GMS, 1 UU
IRANSPORTER	_!		
GAS			
FRORATION OFFICE			
Trebol Drilling C	ompany	· · · · · · · · · · · · · · · · · · ·	
Address			
Reason(s) for filling (Check proper ba	dessa, Texas 79760	Other Please explain)	
New Well	Change in Transporter dis		; !
heacmpletion	CH	· ·	
Compens (whership X	Casinghead Gas lin	:: Re	
If change of ownership give name	Southern New Make	ico Oil Corporation	
and address of previous owner	P.O. Box 1659,Mi	· · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND	LEASE		
Lusk Deep Unit		ole Service	Kind of Lease XXX Pedera XXXX
Tusk beep onic	110	sk Strawn	Table 1 Commence of the Commen
	O Feet From The NOTTh	1373 Feet From	The West
		1 cec i rom	
Line of Section 19 , To	ownship 198 hamps	32E , 15MFM,	Lea County
DURION AMION OF SIDANGBOY	TED OF OH AND NATYON C	• ¿.	
Name of Authorized Transporter of C.	CTER OF OIL AND NATURAL (c) or Condensate	Address Give address to which appr	oved copy of this form is to be sent;
The Permian Corpo		P. O. Box 3119, Mic	dland, Texas 79704
Name of Authorized Transporter of C	-	Address (Give address to which appr	1
Phillips Petroleu			Odessa, Texas 79760
If well produces oil or liquid LACT que location of tanks.	B 19 19S 32E		At completion
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	'Plug Back 'Same Res'v. Diff. Res'v.
Designate Type of Complet			
Fate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
t Abol	Name of Producing Formation	Top Gil/Gris Pay	Tubing Depth
Terriorations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u> </u>		Y.A.	
:			
WIST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a place for this d	after renovery of total volu <mark>me of load o</mark> f lepth or be for full 24 hou <mark>rs)</mark>	il and must be equal to or exceed top allow-
() IL WELL are First New Cil Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas	lift, etc.)
	:		
Length of Test	Tubing Pressure	Casing Fressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF
Actual Field, During 1880	J. 55.31		
i			
GAS WELL			
mual Prod. Test-MCF/D	Length of Test	Bhla. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	- 		ATION COMMISSION
Commission have been complied	d regulations of the Oil Conservation with and that the information as well he best of my knowledge and leads.		Kanej

Drilling and Production Superintendent

(Title)

If this is a request for allowable for a newly drilled or deepened to the fine lead must be accompanied by a tabulation of the deviation to the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill and Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

form is to be filed in compliance with RULE 1104.