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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

December 17, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern New Mexico Oil Corporation, Lusk Deep Unit, Well No. 10, in SE 1/4 NW 1/4, (Company or Operator) (Lease)

R. 19-S, T. 19-S, R. 32-E, NMPM., Lusk Strawn Pool

Lea

County. Date Spudded 11-6-64

Date Drilling Completed 12-8-64

Please indicate location:

Elevation 3553.5 GR Total Depth 11,300 PBD 11268

Top Oil/Gas Pay 11,194 Name of Prod. Form. Strawn

PRODUCING INTERVAL -

Perforations (11194 - 11204) (11209 - 11223)

Open Hole Depth 11300 Casing Shoe 11300 Depth Tubing 11241

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 528 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Choke Size 15/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons mud acid 5000 gallons acid

Casing Press. 1750 Tubing Press. 700 Date first new oil run to tanks December 15, 1964

Oil Transporter Permian Corporation

Gas Transporter Phillips Petroleum Company

Remarks: Well was acidized with 500 gallons mud acid plus 5000 gallons acid

G. O. R. while testing was 2200 to 1.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Southern New Mexico Oil Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By:

Title

By: (Signature)  
(Signature)

Agent

Title

Send Communications regarding well to:

Name Southern New Mexico Oil Corporation

P.O. Box 1659, Midland, Texas