

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 068019

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lusk Deep

8. FARM OR LEASE NAME

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 19, T-19-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southern New Mexico Oil Corporation

3. ADDRESS OF OPERATOR

Box 1659 Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1,650' from the North Line and 1,678' from the West Line  
of Section 19, T-19-S, R-32-E, NMPM.

Same

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3553.5 Gr

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Well #10 was spudded November 6, 1964 at 9 p.m. 709" of 13 3/8" of new H-40 casing was circulated with 775 sacks of cement at 730' November 6, 1964. Plug down at 10:45 p.m. After 24 hours a pressure of 800 PSI was applied at the surface. There was no pressure drop.

Drilling was resumed to 3,640' where on November 13, 3,620' of 8 5/8 - 32# casing was cemented at 3,640'. A. D. U. packer tool was set at 2,391'. 600 sacks of cement were pumped in the first stage from 3,640 to 2,391'. 1650 sacks of Litewater cement were pumped in the second stage. Both stages circulated. Plugged down at 1:30 a.m. After 24 hours a pressure of 1,200 PSI was applied at the surface. There was no pressure loss.

Drilling will be resumed.

18. I hereby certify that the foregoing is true and correct

SIGNED O. H. CrewsTITLE AgentDATE November 16, 1964

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side