

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL GONE COMMISSION
Deaver, ND
Hobbs
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Parker & Parsley Development L.P.

3. Address and Telephone No.

P. O. Box 3178, Midland, TX 79702 915-571-1240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 990' FEL
Unit F, Sec. 29, T-19-S, R-32-E

5. Lease Designation and Serial No.

LC063586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

So. California Fed. #4

9. API Well No.

30-025-20877

10. Field and Pool, or Exploratory Area

Lusk (Strawn)

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

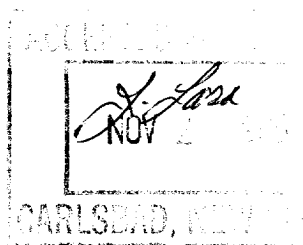
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached



RECEIVED
OCT 12 11 06 AM '95
CARLSBAD AREA HEADQUARTERS

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Operations Engineer

Date

10/11/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

PARKER & PARSLEY DEV. CO.
DAILY OPERATIONS REPORT
BY WELL

(01/01/00 THRU 12/31/99)
PERMIAN DIVISION

DDPF080
10/09/95
16:39:51

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WELL: SO. CALIFORNIA FEDERAL #4 (W/O)	STATE: NM	PBTD: 11,446
OPERATOR: P&P DEVELOPMENT LP	WI: 0.41670000	
DISTRICT: PERMIAN DIVISION	COUNTY: LEA	

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TOC @ 7500'. Perf. w/1 11/16" csg puncher 4JSPF @ 6800' & 4014'. RD Wedge WL. Water started running over BOP & getting stronger. Started IH w/tbg. Ran 5 jts & tbg stopped. Pulled 2 jts. Press would raise tbg. Chain last jt of tbg to BOP. Blew hard hvy black substance out of tbg. Stab TIW valve in tbg & shut valve. Opened to pit thru csg. Flowed 35 BW to pit, then turned to gas. Gas flowed for 1 hr then died. Opened 8 5/8" x 4 1/2" annulus. Flwd oil to pit. Began running tbg w/drag on 4th & 5th jts but ceased thereafter. Ran 34 jts tbg. Csg clr. TOH w/tbg. PU 4 1/2" csg scrapper. Run thru tight spot 3 times. Cleared tight spot. Cont. IH w/40 jts tbg. SIW. Recvrd est. 60 BO in 3 hrs f/8 5/8" csg. Flow ceased. BJ/Western analyzed debrie f/tbg. Contained small amt. hydrocarbon, iron sulfide & other. Is acid soluble. Set 500 bbl frac tnk & fill w/FW.

DC-\$ 6,050.00 CTD-\$ 12,210.00

06/01/95 Tbg, 4 1/2" csg & 8 5/8" csg had sl blw of gas w/1200' tbg in hole. Pmpd 10 bbls 2% Kcl wtr to clr tbg. Fin IH w/CS & tbg to 6836'. Sqz perfs @ 6800'. Pmpd 126 bbls 2% Kcl wtr dwn tbg. Circ. out 8 5/8" csg w/53 bbls away. Circulated drlg mud to pit cleaned up w/14 bbls remaining. TOH w/tbg & C.S. LD CS. PU & GIH w/4 1/2" guib CR, setting tools, SN, 216 jts 2 3/8" tbg. Set CR @ 6709'. Clrd CR & tbg w/5 bbls Kcl wtr. POOCR. Cls pipe rams. Pmp 10 bbls dwn 2 3/8" x 4 1/2" annulus thru perfs @ 4014' w/8 5/8" csg closed. SI 4 1/2" annulus & opened 8 5/8" valve. Pmpd 145 bbls FW. Cir out 4 BO w/good gas blow. Gas died after pmpg. Sting into CR. Pmp 12 bbls mud flush, 12 bbl 2% Kcl spacer, & 690 sx 50:50 POZ-C w/3#/sk micro-seal, 2% gel, 5% salt. Max press. 2200 psi. Displd w/27 bbls Kcl wtr. Over displd 1 bbl below CB @ 6709'. Stung out & RO w/80 bbls Kcl wtr. No cement. TOH w/tbg. ND BOP. NU cmtghd. Pmpd 45 bbls Kcl wtr & est. circ. Pmpd 5 bbls FW, 250 sx 50:50 Poz-C w/2% gel, 5% salt, .05% CFIH. Dropped plug. Displd plug w/50bbls FW & closed 8 5/8" valve displd 9 bbls more. 0 psi thru-out job. PD @ 6:30 PM, MDT. @ 3780'. SIW. WOC.

DC-\$ 15,100.00 CTD-\$ 27,310.00

06/02/95 WOC.

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04/26/95	On arrival well was pumping 100% water and had recovered 60 BW overnight. SI. Shot fluid level. FL 2900' FS. MIRU Pride WSU. TOH w/152-7/8" rods, 283-3/4" rods, 18-7/3 rods & 2" x 1 1/4" x 16'-5'-6 RHBC pump. ND wllhd. NU BOP. SDFN. DC-\$ 950.00 CTD-\$ 950.00
04/27/95	POH w/362 jts - 2 3/8" N-80 tbg, TAC, 4 jts - 2 3/8" tbg, SN, 2 3/8" x 4' perf'd sub, 1-2 3/8" BPMA. GIH w/RBP, Guiberson HDC pkr & 2 3/8" tbg. Set RBP @ 11,193'. Attempt to hot wtr tbg. Tbg plugged w/paraffin, POH w/40 jts tbg. LD 2 jts plugged w/paraffin. Hot oil tbg w/17 BW @ 225 deg. & 2500 psi at 1/4 BPM. SDFN. DC-\$ 1,900.00 CTD-\$ 2,850.00
04/28/95	POH to paraffin plug (pkr @ 6545') LD 2 jts plugged tbg. Set pkr @ 6545'. Locate csg leak between 3983' & 4014'. Pump in rate is 1/3 BPM 600 psi. TOH w/tbg & setting tools. LD setting tools & pkr. GIH w/SN & 359 jts 2 3/8" tbg. ND BOP NU wllhd. GIH w/18 7/8" rods, 283-3/4" rods, 152-7/8" rods. Pack off wllhd. SDFN. DC-\$ 1,560.00 CTD-\$ 4,410.00
04/29/95	RD & rel WSU. Displace hole w/170 bbls 2% HCL wtr. Well SI. Drop from report until WIO approval received for AFE. DC-\$ 600.00 CTD-\$ 5,010.00
05/27/95	MI & RU Pride WS. ND wllhd & NU BOP. TOH w/rods & 150 jts - 2 3/8" tbg. SI & SDFN. DC-\$ 1,150.00 CTD-\$ 6,160.00
05/28/95	SD no activity. CTD-\$ 6,160.00
05/29/95	SD no activity. CTD-\$ 6,160.00
05/30/95	SD no activity. CTD-\$ 6,160.00
05/31/95	Fin OH w/tbg. RU Wedge WL. Run CBL/CCL/GR f/7800' to 4850'.

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CTD-\$ 27,310.00

06/03/95 Open well w/slt blw. PU & GIH w/3 3/4" Tri-cone bit, X-O, 8-3 1/8" DC's, x-), 2 3/8" tbg. Tagged plug @ 3396'. DO stringy cmt f/3396' to 3650'. Drl plug @ 3406'. DO cmt f/3407 to 3856'. Tst csg to 1050 psi. held OK for 5 min. DO cmt f 3856' to 4006'. Dropped out of cmt. Sqz perfs @ 4014'. Tstd csg. Pmpd in at 1/2 BPM - 900 psi. Cont IH to 6709'. Tagged CR. Circ hole clean. PU 3 jts. SIW & SDFN. Prep to resqz perfs @ 4014'.
DC-\$ 3,800.00 CTD-\$ 31,110.00

06/04/95 Tbg on vac. TOH w/tbg & BHA. Std BHA in derrick. PU Guib. HD
OH pkr & tally in H. Set pkr. @ 3992'. Press ann to 1000 psi.
Leaked off. Hole 3897' to 2939'. Pmp in 1/2 BPM @ 900 psi. Pmp
in 1 BPM @ 1,100 psi. Reset pkr @ 3646'. RU BJ/West. Open
by-pass. Pmp 35 sx Cl "C" nt cmt. & cls by-pass cont. cmtg. Max
press 1,000 psi @ 1/2 BPM. SD 10 min. 160 psi. Pmp 2 bbls wtr.
max press. 1250 psi. SD 10 min. 153 psi. Pmpd 3 bbls wtr. Max
press. 1860 psi. SD 15 min. 153 psi. Pmpd 1 bbl wtr. Max
press. 3000 psi. SI tbg valve. Fin cmtg. SIW & SD WOC.
DC-\$ 3,125.00 CTD-\$ 34,235.00

06/05/95	WOC.		
		CTD-\$	34,235.00

06/06/95 Rel. tbg. press. Press to 1600 psi. Held OK. Rel pkr & POH
w/tbg & pkr. GIH w/3 3/4" rock bit, 8-3 1/8" DC's, & tbg. Tag
TOC @ 3757'. DO cmt f/3757' to 3910'. Circ hole clean. Tst csg
to 1000 psi. Held OK. RIH to CR @ 6709'. DO CR & cmt f/6709'
to 6800'. Circ hole clean. Press. tst csg to 1000 psi. Held
OK. TOH w/tbg & BHA. SIW & SDFN.
DC-\$ 2,600.00 CTD-\$ 36,835.00

06/07/95 RU Wedge WL. Run CBL/CCL/GR f/11,176' to 2970' WLM. RD WL. PU
& GIH w/Guib. RBP retrieving tool. TIH w/tbg. Tag RBP & SD.
DC-\$ 5,000.00 CTD-\$ 41,835.00

06/08/95 Circulate SD off of RBP. RU to swab. Swab fluid level down to

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3500' FS. Latch onto RBP & rel. Drum on PU brk. SD f/repairs.
SIW.

DC-\$ 1,400.00 CTD-\$ 43,235.00

06/09/95 Rig repaired. TOH w/tbg & RBP. LD RBP & 8-DC's. PU & GIH w/4
1/2" Guib. UNI V pkr & tbg to 11,193'. Set pkr @ 11,193'. SIW &
SDFN.

DC-\$ 2,067.00 CTD-\$ 45,302.00

06/10/95 RU Halliburton. Tst lines to 5,000 PSI. Pmp 43 bbls 2% KCL wtr
@ 3 BPM - 0 psi., 3,000 gals 15% NEFE w/6 gal Lo surf 300, 6 gal
HAI-81M, 9 gals RCN-88M, 6 gals SGA II w/45 7/8" RCN ball sealers
spaced in acid. Flushed w/44 bbls 2% KCL wtr. Max Press. 51 psi
@ 4.3 BPM. No ball action. ISDP vac. 162 BLWTR. RD
Halliburton. RU to swab. IFL 9000' FS. Made 3 swab runs. FEL
10,000' FS. Recovered 3 1/2 BLW. RD swab. Rel pkr & POH w/tbg
& pkr. GIH w/1 jts 2 3/8" FPM, 4' perf'd sub, SN 4 jts - 2 3/8"
tbg, TAC, 362 jts 2 3/8" tbg. Set TAC w/11 pts Ten @ 11,312. SN
@ 11,374' ND BOP. NU wllhd. TIH w/2" x 1 1/4" x 24' RHBC pmp
w/1" x 6' GA. PU 8-1 1/2" KBars. LD 8-3/4 rods. GIH w/275-3/4"
rods, 170-7/8" rods. HWO. Load tbg w/33 bbls wtr. Good pmp
action.

DC-\$ 9,265.00 CTD-\$ 54,567.00

06/11/95 Pmpd 31 BLW in 10 1/2 hrs. 252 BLWTR.

CTD-\$ 54,567.00

06/12/95 Pmpd 71 BLW in 24 hrs. 181 BLWTR.

CTD-\$ 54,567.00

06/13/95 24 hrs (P) 0 BO, 72 BLW, 3 MCF. 109 BLWTR.

CTD-\$ 54,567.00

06/14/95 24 hrs (P) 0 BO, 96 BLW, 3 MCF. 6 BLWTR.

CTD-\$ 54,567.00

06/15/95 24 hrs (P) Tr BO + 6 BLW + 2 MCF. All load has been recovered.
FL 7700' FS. Strawn perms 11,324' - 68'.

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		CTD-\$	54,567.00

06/16/95	24 hrs (P) 7 BO + 8 BLW + 5 MCF.	CTD-\$	54,567.00

06/17/95	24 hrs (P) 6 BO + 76 BW + 6 MCF.	CTD-\$	54,567.00

06/18/95	24 hrs (P) 8 BO + 81 BW + 6 MCF.	CTD-\$	54,567.00

06/19/95	24 hrs (P) 9 BO + 78 BW + 8 MCF.	CTD-\$	54,567.00

06/20/95	24 hrs (P) 15 BO + 28 BW + 54 MCF.	CTD-\$	54,567.00

06/21/95	24 hrs (P) 35 BO + 30 BW + 3 MCF.	CTD-\$	54,567.00

06/22/95	24 hrs (P) 25 BO + 14 BW + 53 MCF.	CTD-\$	54,567.00

06/23/95	24 hrs (P) 10 BO + 9 BW + 75 MCF.	FL 9155' FS. Sn @ 11,312'.	
		CTD-\$	54,567.00

06/24/95	24 hrs (P) 20 BO + 14 BW + 98 MCF.	CTD-\$	54,567.00

06/25/95	24 hrs (P) 25 BO + 15 BW + 98 MCF.	CTD-\$	54,567.00

06/26/95	24 hrs (P) 15 BO + 15 BW + 95 MCF.	CTD-\$	54,567.00

06/27/95	24 hrs (P) 24 BO + 18 BW + 93 MCF.	CTD-\$	54,567.00

06/28/95	24 hrs (P) 16 BO + 12 BW + 95 MCF.		

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CTD-\$ 54,567.00

06/29/95 Pmpg 12 BO, 95 MCF.
24 hrs (P) 12 BO + 6 BW + 95 MCF.

CTD-\$ 54,567.00

06/30/95 24 hrs (P) 12 BO + 6 BW + 95 MCF.

CTD-\$ 54,567.00

07/01/95 24 hrs (P) 7 BO + 3 BW + 90 MCF. Well not pmpg.

CTD-\$ 54,567.00

07/02/95 24 hrs (P) 14 BO + 3 BW + 104 MCF.

CTD-\$ 54,567.00

07/03/95 24 hrs (P) 20 BO + 8 BW + 104 MCF.

CTD-\$ 54,567.00

07/04/95 24 hrs (P) 20 BO + 8 BW + 104 MCF.

CTD-\$ 54,567.00

07/05/95 24 hrs (P) 20 BO + 8 BW + 104 MCF.

CTD-\$ 54,567.00

07/06/95 PUMPING - NO TEST.

CTD-\$ 54,567.00

07/07/95 24 hr. test: (POB) 0 BO + 0 BW + 76 MCFD - obvious pump problem.

CTD-\$ 54,567.00

07/08/95 (P) 11 BO, 0 BW, 94 MCF. Dynamometer card shows well pmpd off.

CTD-\$ 54,567.00

07/09/95 (P) 9 BO, 0 BW, 110 MCF.

CTD-\$ 54,567.00

07/10/95 (P) 5 BO, 0 BW, 97 MCF. Well is pmpd off. Well has suffered
damage from casing leak. Drop from report pending stimulation

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recommendation and approval.

CTD-\$ 54,567.00

08/29/95 OBJECTIVE: REPAIR CSG LEAK AND RECOVER PRODUCTION.

Resume activity, had been SI pending WIO approval of AFE supplement.

MIRU Reeco WSU. POH w/2-7/8" rods & hot oil dwn tbg w/50 bbls LC. POH w/169-7/8" rods, 276-3/4" rods & 8-1 1/2" K-bars. LD pmp. RUPT & pmp 15 BPW dwn csg. NDWH & NU BOP. TOH w/146 jts - 2 3/8" tbg. SDFN & SIW.

AFE #:	330027	AFE \$:	91,800
DC-\$	1,325.00	CTD-\$	55,892.00

08/30/95 OBJECTIVE: REPAIR CSG LEAK AND RECOVER LOST PRODUCTION.

FOH w/total of 366 jts - 2 3/8", 4.7#, N-80, EUE 8rd tbg. PU 4 1/2" Guiberson HDCH pkr, SN & test tbg in the hole to 7500 PSI (359 jts 2 3/8" as above). Tbg tstd OK, no lost jts. Set pkr at 11,173', SWI & SDON.

AFE #:	330027	AFE \$:	91,800
DC-\$	4,508.00	CTD-\$	60,400.00

08/31/95 OBJECTIVE: REPAIR CSG LEAK AND RECOVER LCST PRODUCTION.

RU BJ. Load annulus w/92 bbls 2% KCL wtr & press to 100 PSI. Acidize Strawn perfs f/11,324' to 11,368' with 6,000 gals 15% HCL with 1500 gals Methanol energized w/200 scf N2 per bbl and flushed w/46 BLC. AIR 5.4 BPM w/AIP 1500 PSI. Max rate 6.6 BPM, Max Press 2940 PSI. ISIP vac. (15" strong vac.), CP 100 PSI, cmt. sqz held good. RU to swab. IFL 9000' FS. Made 4 runs recovered 8 BLC. FFL 10,500' FS. Open by-pass & equalize. Rel pkr @ 11,173'. TOh w/96 jts of 366 jts - 2 3/8" tbg. SIW & SDFN.

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AFE #: 330027 AFE \$: 91,800
DC-\$ 11,225.00 CTD-\$ 71,625.00

09/01/95 OBJECTIVE: REPAIR CSG LEAK AND RECOVER LCST PRODUCTION.

FOH w/366 jts-2 3/8" tbg. LD pkr. GIH w/EPMA, 3' perf'd sub, SN, 5 jts-2 3/8", 4.7# N-80, EUE 8rd tbg, TAC, 361 jts-2 3/8" tbg. Tagged PBTD @ 11,429'. ND BOP. NU wllhd. Set TAC @ 11,225' RKB w/11 pts. SN @ 11,380'. EOT @ 11,413'. GIH w/2" x 1 1/2" x 24' - 6' RHBC w/1" x 6' GA, 8-1 1/2" K-Bars & PR. SIW & SDFN.

AFE #: 330027 AFE \$: 91,800
DC-\$ 2,195.00 CTD-\$ 73,820.00

09/02/95 OBJECTIVE: REPAIR CSG LEAK AND RECOVER LCST PRODUCTION.

GIH w/274-3/4" rods, 172-7/8" rods & 14' x 7/8" pony subs. Load tbg w/28 BLW. Good pump action. HWO. RL WSU. POB 3:00 PM 9/1/95. 38 BLOTR + 299 BLWTR.

AFE #: 330027 AFE \$: 91,800
DC-\$ 1,355.00 CTD-\$ 75,175.00

09/03/95 OBJECTIVE: REPAIR CSG LEAK AND RECOVER LOST PRODUCTION.

POB 16 hrs 0 BO + 46 BLW. 38 BLOTR + 253 BLWTR.

AFE #: 330027 AFE \$: 91,800
CTD-\$ 75,175.00

09/04/95 OBJECTIVE: REPAIR CSG LEAK AND RECOVER LOST PRODUCTION.

P 24 hrs - 38 BLO + 6 BO + 19 BLW + 11 MCF. 234 BLWTR.

AFE #: 330027 AFE \$: 91,800
CTD-\$ 75,175.00

09/05/95 OBJECTIVE: REPAIR CSG LEAK AND RECOVER LOST PRODUCTION.

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P 24 hrs - 31 BO + 27 BLW + 27 MCF. 207 BLWTR.

AFE #: 330027 AFE \$: 91,800
CTD-\$ 75,175.00

09/06/95 OBJECTIVE: REPAIR CSG LEAK AND RECOVER LOST PRODUCTION.

24 hrs test: (POB) 33 BO + 21 BLW + 52 MCF.

AFE #: 330027 AFE \$: 91,800
CTD-\$ 75,175.00

09/07/95 OBJECTIVE: REPAIR CSG LEAK AND RECOVER LOST PRODUCTION.

24 hrs test: (POB) 30 BO + 9 BLW + 79 MCF.

AFE #: 330027 AFE \$: 91,800
CTD-\$ 75,175.00

09/08/95 OBJECTIVE: REPAIR CSG LEAK AND RECOVER LOST PRODUCTION.

24 hrs test: (POB) 11 BO + 9 BLW + 79 MCF.

AFE #: 330027 AFE \$: 91,800
CTD-\$ 75,175.00

09/09/95 OBJECTIVE: REPAIR CSG LEAK AND RECOVER LOST PRODUCTION.

24 hr test (POB) 19 BO 2 BLW 89 MCF - 168 BLWTR.

AFE #: 330027 AFE \$: 91,800
CTD-\$ 75,175.00

09/10/95 OBJECTIVE: REPAIR CSG LEAK AND RECOVER LOST PRODUCTION.

24 hr. test (POB) 25 BO, 7 BLW, 92 MCF - 161 BLWTR.

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AFE #: 330027 AFE \$: 91,800
CTD-\$ 75,175.00

09/11/95 OBJECTIVE: REPAIR CSG LEAK AND RECOVER LOST PRODUCTION.

24 hr test (POB) 14 BO, 4 BLW, 143 MCF, 157 BLWTR.

AFE #: 330027 AFE \$: 91,800
CTD-\$ 75,175.00

09/12/95 OBJECTIVE: REPAIR CSG LEAK AND RECOVER LOST PRODUCTION.

24 hr test (POB) 19 BO, 5 BLW, 87 MCF, 152 BLWTR.

Prior Production: 150 BW.

Post Production: 19 BO, 87 MCF.

The well is continuing to clean-up and should recover the 40 BOPD production we had prior to the casing leak. Cost to date is estimated at \$75,175.00.

AFE #: 330027 AFE \$: 91,800

FINAL REPORT.

CTD-\$ 75,175.00
