

N.M. OIL CONS. COM/SSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Parker & Parsley Development L.P.

3. Address and Telephone No.

P. O. Box 3178, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 990' FEL
Unit F, Sec. 29, T-19-S, R-32-E

5. Lease Designation and Serial No.

Le 71-063586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

So. California Fed. #4

9. API Well No.

30-025-20877

10. Field and Pool, or Exploratory Area

Lusk (Strawn)

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

ACCEPTED FOR RECORD

J. Lara
20 1995

20136AD, 20 MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Michael R. [Signature]

Title

Sr. Staff Engineer

Date

6/20/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

JUL 24 1980

UOD HUSBS
OFFICE

PARKER & PARSLEY DEV. CO.
DAILY OPERATIONS REPORT
BY WELL

(01/01/00 THRU 12/31/99)
PERMIAN DIVISION

DDPF080
06/20/95
12:47:59

=====

WELL: SO. CALIFORNIA FEDERAL #4 (W/O)	STATE: NM	PBTD: 11,446
OPERATOR: P&P DEVELOPMENT LP	WI: 0.41670000	
DISTRICT: PERMIAN DIVISION	COUNTY: LEA	

=====

04/26/95 On arrival well was pumping 100% water and had recovered 60 BW overnight. SI. Shot fluid level. FL 2900' FS. MIRU Pride WSU. TOH w/152-7/8" rods, 283-3/4" rods, 18-7/8 rods & 2" x 1 1/4" x 16'-5'-6 RHBC pump. ND wllhd. NU BOP. SDFN.
DC-\$ 950.00 CTD-\$ 950.00

04/27/95 POH w/362 jts - 2 3/8" N-80 tbg, TAC, 4 jts - 2 3/8" tbg, SN, 2 3/8" x 4' perf'd sub, 1-2 3/8" BPMA. GIH w/RBP, Guiberson HDC pkr & 2 3/8" tbg. Set RBP @ 11,193'. Attempt to hot wtr tbg. Tbg plugged w/paraffin, POH w/40 jts tbg. LD 2 jts plugged w/paraffin. Hot oil tbg w/17 BW @ 225 deg. & 2500 psi at 1/4 BPM. SDFN.
DC-\$ 1,900.00 CTD-\$ 2,850.00

04/28/95 POH to paraffin plug (pkr @ 6545') LD 2 jts plugged tbg. Set pkr @ 6545'. Locate csg leak between 3983' & 4014'. Pump in rate is 1/3 BPM 600 psi. TOH w/tbg & setting tools. LD setting tools & pkr. GIH w/SN & 359 jts 2 3/8" tbg. ND BOP NU wllhd. GIH w/18 7/8" rods, 283-3/4" rods, 152-7/8" rods. Pack off wllhd. SDFN.
DC-\$ 1,560.00 CTD-\$ 4,410.00

04/29/95 RD & rel WSU. Displace hole w/170 bbls 2% HCL wtr. Well SI. Drop from report until WIO approval received for AFE.
DC-\$ 600.00 CTD-\$ 5,010.00

05/27/95 MI & RU Pride WS. ND wllhd & NU BOP. TOH w/rods & 150 jts - 2 3/8" tbg. SI & SDFN.
DC-\$ 1,150.00 CTD-\$ 6,160.00

05/28/95 SD no activity.
CTD-\$ 6,160.00

05/29/95 SD no activity.
CTD-\$ 6,160.00

05/30/95 SD no activity.
CTD-\$ 6,160.00

05/31/95 Fin OH w/tbg. RU Wedge WL. Run CBL/CCL/GR f/7800' to 4850'.

RECEIVED

JUL 24 1995

U.S. HOUSE OF REPRESENTATIVES
OFFICE

(01/01/00 THRU 12/31/99)
PERMIAN DIVISION

```
=====
WELL: SO. CALIFORNIA FEDERAL #4 (W/O)      STATE: NM      PBSD: 11,446
OPERATOR: P&P DEVELOPMENT LP                WI: 0.41670000
DISTRICT: PERMIAN DIVISION                  COUNTY: LEA
=====
```

06/03/95 Open well w/slt blw. PU & GIH w/3 3/4" Tri-cone bit, X-0, 8-3 1/8" DC's, x-), 2 3/8" tbg. Tagged plug @ 3396'. DO stringy cmt f/3396' to 3650'. Drl plug @ 3406'. DO cmt f/3407 to 3856'. Tst csg to 1050 psi. held OK for 5 min. DO cmt f 3856' to 4006'. Dropped out of cmt. Sqz perfs @ 4014'. Tstd csg. Pmpd in at 1/2 BPM - 900 psi. Cont IH to 6709'. Tagged CR. Circ hole clean. PU 3 jts. SIW & SDFN. Prep to resqz perfs @ 4014'.
DC-\$ 3,800.00 CTD-\$ 31,110.00

06/04/95 Tbg on vac. TOH w/tbg & BHA. Std BHA in derrick. PU Guib. HD
OH pkr & tally in H. Set pkr. @ 3992'. Press ann to 1000 psi.
Leaked off. Hole 3897' to 2939'. Pmp in 1/2 BPM @ 900 psi. Pmp
in 1 BPM @ 1,100 psi. Reset pkr @ 3646'. RU BJ/West. Open
by-pass. Pmp 35 sx Cl "C" nt cmt. & cls by-pass cont. cmtg. Max
press 1,000 psi @ 1/2 BPM. SD 10 min. 160 psi. Pmp 2 bbls wtr.
max press. 1250 psi. SD 10 min. 153 psi. Pmpd 3 bbls wtr. Max
press. 1860 psi. SD 15 min. 153 psi. Pmpd 1 bbl wtr. Max
press. 3000 psi. SI tbg valve. Fin cmtg. SIW & SD WOC.
DC-\$ 3,125.00 CTD-\$ 34,235.00

06/05/95	WOC.		
		CTD-\$	34,235.00

06/06/95 Rel. tbg. press. Press to 1600 psi. Held OK. Rel pkr & POH
w/tbg & pkr. GIH w/3 3/4" rock bit, 8-3 1/8" DC's, & tbg. Tag
TOC @ 3757'. DO cmt f/3757' to 3910'. Circ hole clean. Tst csg
to 1000 psi. Held OK. RIH to CR @ 6709'. DO CR & cmt f/6709'
to 6800'. Circ hole clean. Press. tst csg to 1000 psi. Held
OK. TOH w/tbg & BHA. SIW & SDFN.
DC-\$ 2,600.00 CTD-\$ 36,835.00

06/07/95 RU Wedge WL. Run CBL/CCL/GR f/11,176' to 2970' WLM. RD WL. PU
& GIH w/Guib. RBP retrieving tool. TIH w/tbg. Tag RBP & SD.
DC-\$ 5,000.00 CTD-\$ 41,835.00

06/08/95 Circulate SD off of RBP. RU to swab. Swab fluid level down to

PARKER & PARSLEY DEV. CO.
DAILY OPERATIONS REPORT
BY WELL

(01/01/00 THRU 12/31/99)
PERMIAN DIVISION

DDPF080
06/20/95
12:47:59

=====

WELL: SO. CALIFORNIA FEDERAL #4 (W/O)	STATE: NM	PBTD:	11,446
OPERATOR: P&P DEVELOPMENT LP	WI: 0.41670000		
DISTRICT: PERMIAN DIVISION	COUNTY: LEA		

=====

3500' FS. Latch onto RBP & rel. Drum on PU brk. SD f/repairs.
SIW.

DC-\$ 1,400.00 CTD-\$ 43,235.00

06/09/95 Rig repaired. TOH w/tbg & RBP. LD RBP & 8-DC's. PU & GIH w/4
1/2" Guib. UNI V pkr & tbg to 11,193'. Set pkr @ 11,193'. SIW &
SDFN.

DC-\$ 2,067.00 CTD-\$ 45,302.00

06/10/95 RU Halliburton. Tst lines to 5,000 PSI. Pmp 43 bbls 2% KCL wtr
@ 3 BPM - 0 psi., 3,000 gals 15% NEFE w/6 gal Lo surf 300, 6 gal
HAI-81M, 9 gals RCN-88M, 6 gals SGA II w/45 7/8" RCN ball sealers
spaced in acid. Flushed w/44 bbls 2% KCL wtr. Max Press. 51 psi
@ 4.3 BPM. No ball action. ISDP vac. 162 BLWTR. RD
Halliburton. RU to swab. IFL 9000' FS. Made 3 swab runs. FEL
10,000' FS. Recovered 3 1/2 BLW. RD swab. Rel pkr & POH w/tbg
& pkr. GIH w/1 jts 2 3/8" BPM, 4' perf'd sub, SN 4 jts - 2 3/8"
tbg, TAC, 362 jts 2 3/8" tbg. Set TAC w/11 pts Ten @ 11,312. SN
@ 11,374' ND BOP. NU wllhd. TIH w/2" x 1 1/4" x 24' RHBC pmp
w/1" x 6' GA. PU 8-1 1/2" KBars. LD 8-3/4 rods. GIH w/275-3/4"
rods, 170-7/8" rods. HWO. Load tbg w/33 bbls wtr. Good pmp
action.

DC-\$ 9,265.00 CTD-\$ 54,567.00

06/11/95 Pmpd 31 BLW in 10 1/2 hrs. 252 BLWTR.

CTD-\$ 54,567.00

06/12/95 Pmpd 71 BLW in 24 hrs. 181 BLWTR.

CTD-\$ 54,567.00

06/13/95 24 hrs (P) 0 BO, 72 BLW, 3 MCF. 109 BLWTR.

CTD-\$ 54,567.00

06/14/95 24 hrs (P) 0 BO, 96 BLW, 3 MCF. 6 BLWTR.

CTD-\$ 54,567.00

06/15/95 24 hrs (P) Tr BO + 6 BLW + 2 MCF. All load has been recovered.
FL 7700' FS. Strawn perfs 11,324' - 68'.

RECEIVED

JUL 24 1995

**U C D HOBBS
OFFICE**

PARKER & PARSLEY DEV. CO.
DAILY OPERATIONS REPORT
BY WELL

(01/01/00 THRU 12/31/99)
PERMIAN DIVISION

DDPF080
06/20/95
12:47:59

=====

WELL: SO. CALIFORNIA FEDERAL #4 (W/O)	STATE: NM	PBTD: 11,446
OPERATOR: P&P DEVELOPMENT LP	WI: 0.41670000	
DISTRICT: PERMIAN DIVISION	COUNTY: LEA	

=====

TOC @ 7500'. Perf. w/1 11/16" csg puncher 4JSPF @ 6800' & 4014'. RD Wedge WL. Water started running over BOP & getting stronger. Started IH w/tbg. Ran 5 jts & tbg stopped. Pulled 2 jts. Press would raise tbg. Chain last jt of tbg to BOP. Blew hard hvy black substance out of tbg. Stab TIW valve in tbg & shut valve. Opened to pit thru csg. Flowed 35 BW to pit, then turned to gas. Gas flowed for 1 hr then died. Opened 8 5/8" x 4 1/2" annulus. Flwd oil to pit. Began running tbg w/drag on 4th & 5th jts but ceased thereafter. Ran 34 jts tbg. Csg clr. TOH w/tbg. PU 4 1/2" csg scrapper. Run thru tight spot 3 times. Cleared tight spot. Cont. IH w/40 jts tbg. SIW. Recvrd est. 60 BO in 3 hrs f/8 5/8" csg. Flow ceased. BJ/Western analyzed debrie f/tbg. Contained small amt. hydrocarbon, iron sulfide & other. Is acid soluble. Set 500 bbl frac tnk & fill w/FW.

DC-\$ 6,050.00 CTD-\$ 12,210.00

06/01/95 Tbg, 4 1/2" csg & 8 5/8" csg had sl blw of gas w/1200' tbg in hole. Pmpd 10 bbls 2% Kcl wtr to clr tbg. Fin IH w/CS & tbg to 6836'. Sqz perfs @ 6800'. Pmpd 126 bbls 2% Kcl wtr dwn tbg. Circ. out 8 5/8" csg w/53 bbls away. Circulated drlg mud to pit cleaned up w/14 bbls remaining. TOH w/tbg & C.S. LD CS. PU & GIH w/4 1/2" guib CR, setting tools, SN, 216 jts 2 3/8" tbg. Set CR @ 6709'. Clrd CR & tbg w/5 bbls Kcl wtr. POOCR. Cls pipe rams. Pmp 10 bbls dwn 2 3/8" x 4 1/2" annulus thru perfs @ 4014' w/8 5/8" csg closed. SI 4 1/2" annulus & opened 8 5/8" valve. Pmpd 145 bbls FW. Cir out 4 BO w/good gas blow. Gas died after pmpg. Sting into CR. Pmp 12 bbls mud flush, 12 bbl 2% Kcl spacer, & 690 sx 50:50 POZ-C w/3#/sk micro-seal, 2% gel, 5% salt. Max press. 2200 psi. Displd w/27 bbls Kcl wtr. Over displd 1 bbl below CB @ 6709'. Stung out & RO w/80 bbls Kcl wtr. No cement. TOH w/tbg. ND BOP. NU cmtghd. Pmpd 45 bbls Kcl wtr & est. circ. Pmpd 5 bbls FW, 250 sx 50:50 Poz-C w/2% gel, 5% salt, .05% CFIH. Dropped plug. Displd plug w/50bbls FW & closed 8 5/8" valve displd 9 bbls more. 0 psi thru-out job. PD @ 6:30 PM, MDT. @ 3780'. SIW. WOC.

DC-\$ 15,100.00 CTD-\$ 27,310.00

06/02/95 WOC.

RECEIVED

JUN 27 1985

U.S. HOUSE OF
REPRESENTATIVES
OFFICE

PARKER & PARSLEY DEV. CO.
DAILY OPERATIONS REPORT
BY WELL

(01/01/00 THRU 12/31/99)
PERMIAN DIVISION

DDPF080
06/20/95
12:47:59

=====

WELL: SO. CALIFORNIA FEDERAL #4 (W/O)	STATE: NM	PBTD:	11,446
OPERATOR: P&P DEVELOPMENT LP	WI: 0.41670000		
DISTRICT: PERMIAN DIVISION	COUNTY: LEA		

=====

		CTD-\$	54,567.00

06/16/95	24 hrs (P) 7 BO + 8 BLW + 5 MCF.	CTD-\$	54,567.00

06/17/95	24 hrs (P) 6 BO + 76 BW + 6 MCF.	CTD-\$	54,567.00

06/18/95	24 hrs (P) 8 BO + 81 BW + 6 MCF.	CTD-\$	54,567.00

06/19/95	24 hrs (P) 9 BO + 78 BW + 8 MCF.	CTD-\$	54,567.00

06/20/95	24 hrs (P) 15 BO + 28 BW + 54 MCF.	CTD-\$	54,567.00

RECEIVED

JUL 27 1995

UCC HOBBS
OFFICE