			NAN HI CONS	COMMISSION		
Form 3160-5	UNITED S	ΓΑΤΕS	P.U. BUA HEW	MEXICO R 88240 VED Budget Bureau No. 1004-0135		
(June 1990)	DEPARTMENT OF	THE INTERIOR	HOBRY' LATEAN	Expires: March 31, 1993		
	BUREAU OF LAND	MANAGEMENT	-	5. Lease Designation and Serial No.		
	NORY NOTICES AND			L C 063586		
SU SU	-	6. If Indian, Allottee or Tribe Name				
Do not use this Vorm f	for proposals to drill or to APPLICATION FOR PERI	o deepen or reentry to a diffe MIT'' for such proposals	erent reservoir.			
Chill		7. If Unit or CA, Agreement Designation				
I. Type of Well Gas Well	Other			. Well Name and No.		
2. Name of Operator		o. California Fed #4				
Parker & Parsley		API Well No.				
3. Address and Telephone No.	3	0-025-20877				
P. O. Box 3178		0. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec	L	usk (Strawn)				
1650' FSL & 990'	1	1. County or Parish, State				
		, , , , , , , , , , , , , , , , , , ,		• • • • •		
				ea Co, NM		
12. CHECK APP	ROPRIATE BOX(s) TO	INDICATE NATURE OF N	OTICE, REPORT	, OR OTHER DATA		
TYPE OF SUB	VISSION	Т	YPE OF ACTION			
Notice of Inten	t	Abandonment		Change of Plans		
		Recompletion		New Construction		
Subsequent Rep	port	Plugging Back		Non-Routine Fracturing		
<u> </u>		Casing Repair		Water Shut-Off		
Final Abandoni	ment Notice	Altering Casing		Conversion to Injection		
		Other	· · · · · · · · · · · · · · · · · · ·	Dispose Water		
				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
 Describe Proposed or Completed give subsurface locations a 	d Operations (Clearly state all pertinent and measured and true vertical depths :	details, and give pertinent dates, including e for all markers and zones pertinent to this	stimated date of starting any work.)*	y proposed work. If well is directionally drilled		
			,			
2. POH w/2 3/8"		H & NU BOP.				
		ad datammina the tan	of computer D	www.two.es.to.c.C		
sand on PRP	Perforato at 1011	nd determine the top ' and circulate out 4	UT CEMENT. DI	Imp two sacks of		
TOC is below	6800' then perfor:	ate at 6800'. If the	1/2 X / //8	68001 then		
perforate abo	ve TOC, and circula	$\frac{1}{2}$ at 0000 $\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{2}$	8^{μ} OH appulus	through perforations.		
4. Set cement re	tainer 100' above p	perforations.	o on annurus	through periorations.		
5. Cement throug	h CR as per BJ/Wes	tern recommendation				
6. Sting out of						
7. PU above hole at 3983' and clear tubing and casing again.						
8. POH w/2 3/8"	tubina.		94.111			
9. Remove tbghea	d and install 4 1/2	2" cementing head. P	ump down 4 1/2	2" casing and		
out 4 1/2" x	8 5/8" annulus.					
10. Cement throug	h 4 1/2" cementingr	nead as per BJ/Wester	n recommendati	ion.		
11. Displace plug 12. WOC for 43 hr	to 3783' with wate	r.				
12. WOU TOP 48 nr	5.	Palaf 2 con	tid on nove n			
	2.1	Pglof2 con	La un next pa	ige		
14. I hereby certify that the toregoin	hg is tode and correct. Michael	5 x 5 + - f f ()n Engr	Date 5-11-95		
(This space for Federal or State	office Use)			Date		
'/	d by Adam Salameh	Petroloum Enzin	198 1	- 119/95		
Conditions of approval, if any:		Title		Date 6 1 7 1 7		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUBMIT IN TRIPLICATE 1. Type of Well Gas XM edit Other 2. Name of Operator So. California Fed #4 Parker & Parsley Development LP 9. API Well No. 3. Address and Telephone No. 30-025-20877 P. O. Box 3178 Midland, Texas 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 21 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 21 1650' FSL & 990' YEL, Unit F, Sec. Y, T19S, R32E Lea Co, NM I2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION XM Notice of Intent Abandonment Recompletion Now-Routine Fracturing Water Shut-Off Casing Repair Yater Shut-Off Dispose Water Other Dispose Water	Form 3160-5 UNI (June 1990) DEPARTMEN BUREAU OF	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.				
SUBMIT IN TRIPLICATE 1 Type of Weil Gate 2 Marce of Operator So. California Fed #4 2 Narce of Operator So. California Fed #4 3 Address and Tradphore NU. Dober 1 Address and Tradphore NU. Dober 2 Narce of Operator So. California Fed #4 3 Address and Tradphore NU. Dober 2 Address and Tradphore NU. Dober 1 Address and Tradphore NU. Dober 2 Address and Tradphore NU. Dober 1650' FSL & 990' FEL, Unit F, Sec. T195, R32E Lusk (Strawn) 10 Descript Fell SubMission TYPE OF ACTION Non- Construction Image: California Fed #4 Address and Tradphore NU. Dispect Properties Construction Non- Rescript Properties Construction Image: California Fed #4 Address and Tradphore NU. Dispect Properties Construction Dispect Properties Construction Image: California Fed #4 Address Address Properies Construction Dispect Properies Construction Dispect Properies Construction Image: California Fed #4 Address Prestruction Dispect Properies C	Do not use this form for proposals to dr					
KS with	SUBMI1	7. If Unit or CA, Agreement Designation				
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Parker & Parsley Development LP 9 Art Weil No. 1 Address and Trephone No. 30-0225-20877 *. Location of Weil (Foreage: Sec. T. R. M. or Survey Description) 29 10. Field and Pool, or Exploratory Area *. Location of Weil (Foreage: Sec. T. R. M. or Survey Description) 29 Lusk (Strawn) 1650' FSL & 990' FEL, Unit F, Sec		So. California Fed #4				
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1650' FSL & 990' FEL, Unit F, Sec. 17, T19S, R32E II. County or Parish, Same Lea Co, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION III. County or Parish, Same Lea Co, NM Data of Plans, Notice of Intest Subsequent Report Change of Plans, Notice of Intest Subsequent Report Matering Casing Other III. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including astimated date of starting any proposed work. If well a directionally d give ubserfine locations and measured and true vertical depth for all mathers and once pertinent to this work. ¹⁹ 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including astimated date of starting any proposed work. If well a directionally d give ubserfine locations and measured and true vertical depth for all mathers and once pertinent to this work. ¹⁹ 13. RU reverse tools. PU a 3 3/4" tri-cone rock bit and DD plug and cement to 4100'. Pressure test casing leak to 1000 psi. If the squeeze holds 0K, continue to DD cement to squeeze perfs. Pressure test casing to 1000 psi acjain. 14. CO cement and debris to RBP at 11,193'. 15. RU Wireline truck again and run CBL from 11,193' to TOC at about 3000'. 16. GIH w/retrieving head on 2 3/8" tubling. RU to swab. Swab fluid level below 4100' and SDON. 17. Check for fluid entry in the A.M. and swab fluid level as low as practical. <td></td> <td></td> <td></td>						
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Approved by Title Date IN / / / / / / / / / / / / / / / / / /	2	777.4 .	~/19/9E			
Conditions of approval, if any:		1 itic	Date I I I I Z			

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