

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. JIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

RECEIVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Parker & Parsley Development LP

3. Address and Telephone No.

P. O. Box 3178 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 990' FEL, Unit F, Sec. 19, T19S, R32E

5. Lease Designation and Serial No.

LC063586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

So. California Fed #4

9. API Well No.

30-025-20877

10. Field and Pool, or Exploratory Area

Lusk (Strawn)

11. County or Parish, State

Lea Co, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU Well Servicing Unit. ND WH & NU BOP.
2. POH w/2 3/8" tbg.
3. RU Wireline truck. GIH w/CBL and determine the top of cement. Dump two sacks of sand on RBP. Perforate at 4014' and circulate out 4 1/2" x 7 7/8" OH annulus. If TOC is below 6800', then perforate at 6800'. If the TOC is above 6800', then perforate above TOC, and circulate out 4 1/2" x 7 7/8" OH annulus through perforations.
4. Set cement retainer 100' above perforations.
5. Cement through CR as per BJ/Western recommendation.
6. Sting out of CR and clear tubing and casing with water.
7. PU above hole at 3983' and clear tubing and casing again.
8. POH w/2 3/8" tubing.
9. Remove tbghhead and install 4 1/2" cementing head. Pump down 4 1/2" casing and out 4 1/2" x 8 5/8" annulus.
10. Cement through 4 1/2" cementinghead as per BJ/Western recommendation.
11. Displace plug to 3783' with water.
12. WOC for 48 hrs.

Pg 1 of 2 cont'd on next page

14. I hereby certify that the foregoing is true and correct

Signed

J. Michael Reeves

Title

Sr. Staff Op Engr

Date

5-11-95

(This space for Federal or State office use)

Approved by

Orig. Signed by Adam Saleme

Title

Petroleum Engineer

Date

6/19/95

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
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13. RU reverse tools. PU a 3 3/4" tri-cone rock bit and DO plug and cement to 4100'. Pressure test casing leak to 1000 psi. If the squeeze holds OK, continue to DO cement to squeeze perfs. Pressure test casing to 1000 psi again.  
14. CO cement and debris to RBP at 11,193'.  
15. RU Wireline truck again and run CBL from 11,193' to TOC at about 3000'.  
16. GIH w/retrieving head on 2 3/8" tubing. RU to swab. Swab fluid level below 4100' and SDON.  
17. Check for fluid entry in the A.M. and swab fluid level as low as practical.  
18. RIH and retrieve RBP. POH w/RBP.  
19. PU a treating packer and GIH and set packer at 11,190'.  
20. Treat Strawn perfs from 11,324' to 11,368' as per BJ/Western recommendation.  
21. Recover load the same day as stimulation.  
22. Release packer and POH with tubing and packer.  
23. Place well back on pump with the same set-up as before casing leak.

Estimate work to commence May 22, 1995.

Pg 2 of 2

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Signed

J. Michael Reeves

Title

Sr. Staff Op Engr

Date 5-11-95

(This space for Federal or State office use)

Approved by

Title

Date

6/19/95

Conditions of approval, if any:

RECEIVED

JUN 21 1985

RECEIVED  
OFFICE