Separate Forms C-104 must be filled for each pool in multiple

OIL CONSERVATION DIVISION

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REMIM ONA YOR	MLS C	(P)	HTI	MENT
(I STRIPHIT)) H			
SANTA FE				
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LAHO OFFICE			ļ	l
TARHIPORTER	OIL_			
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PROBATION OFFICE				
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D SIMIONIOM	P. O. BO	× 2088 V MEXICO 8 7501				
FILE	SANTA FE, NEV	V MEXICO 67301				
LAHO OFFICE	REQUEST FOR	R ALLOWABLE				
TANIFORTER GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
PRODUCTION OFFICE Operation Dorchester Ga	as Corporation					
Addison						
P. O. Box 96	Hobbs, New Mexico					
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)				
Recompletion Clange in Ownership X	Oil Dry Ga	局	4-1-81			
I change of ownership give name address of previous owner	Llano, Inc. P. O.	Box 1320, Hobbs, Ne	w Mexico			
DESCRIPTION OF WELL AND Lease Name Southern Californi	Well No. Pool Name, Including F		Logae No. ral or Fee Federal IC063586			
Location						
Unit Letter I : S	190 Feet From The East Lin	e and <u>1650</u> Feet From	The South			
Line of Section 29 T.	mahip 195 Range	32E , NMPM,	Lea County			
(ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appl	roved copy of this form is to be sent)			
The Permian Corpora	ition	P. O. Box 1183 Hot Address (Give address to which appr	·			
Mone of Authorized Transporter of Co	••					
Phillips Petroleum ((well produces oil or liquids,	Unit Sec. Twp. Rge.	1s gas actually connected?	Udessa, Texas 79762			
give Incation of tanks.	; F 29 19S ; 32E		at completion			
Cthis production is commingled w COMPLETION DATA	ith that from any other lease or pool,					
Designate Type of Completi	fon - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
invations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
erforations			Depth Casing Shoe			
	TUBING CASING AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
HIST DATA AND REQUEST F			il and must be equal to or exceed top allow			
IL WELL Date First New Oil Bun To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)			
Longth of Tent	Tubing Pressure	Casing Pressure	Choke Size			
Actes, Prod. During Tost	Oil-Bhis.	Water-Bbls.	Gas-MCF			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensute/MMCF	Gravity of Condensate			
Testing Method (pirot, back pr.)	Tubing Presewe (Ehut-in)	Casing Pressure (Shat-in)	Choke Size			
TRIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION DIVISION			
and a second of the second of	regulations of the Oil Conservation	APPROVED MAN	, 19			
hereby certify that the rules and regulations of the Oll Conservation pivision have been complied with and that the information given have is true and complete to the beat of my knowledge and belief.		BY Blgned by				
	GAs Corporation	Jerry Sexto				
/ /	•	This form is to be foled in	compliance with null E 1104.			
stine (allers	made this form must be account	If this is a request for allowable for a newly drilled or deepens			
District En	gineer	thota taken on the well in acc	ordance with RULE TII. mat be filled out completely for allow			
·	0.8.1	able on new and recompleted t	walia. 11 111 mad VI for changes of owner			
April 29, 1	ate)	well name or number, or transpo	uter, or other such change of condition			