

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20887
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2073
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 0546
8. Well No.	123
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3957' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter B-1: 330' Feet From The NORTH Line and 2310' Feet From The EAST Line
Section 5 Township 18-S Range 35-E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3957' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: FRACTURE STIMULATE UPPER SAN ANDRES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/06/96 MIRU DA&S WS #234.
11/07/96 COOH W/RODS & PMP, NU BOP & PAN, COOH W/TBG, TRIP SAND PMP, TAG @ 4945', CATCH
SAMPLE OF IRON SULFIDE, TRIP IN W/BIT & SCRAPER T/4637', COOH, SIH W/TBG OPEN ENDED
SISD.
11/10/96 FIN GIH W/TBG T/4606', DMP PEA GRAVEL T/FILL CSG F/4945'-4600', LET FALL, GIH T/TAG
TOP FILL, DIDN'T TAG @ 4730', TRIP IN W/SINKER BAR, TAG @ +/-1900', COOH W/TBG,
SISD.
11/11/96 TRIP IN W/SINKER BAR, TAG GRAVEL @ 4760', PU GIH W/1 JT 2-7/8" TBG, DMP 200' PEA
GRAVEL, LET FALL, PU GIH W/2-7/8" WS, TAG TOP GRAVEL @ 4545', DMP 9 SKS 20/40 SAND
SISD.
11/12/96 TAG SAND @ 4485', PULL TBG UP T/4358', DMP 4 SKS SAND, FLUSH W/20 BBL WTR,
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 11-26-96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

11/12/96 CONTINUED
COOH W/TBG, MIRU TBG TSTRS, TST TBG & PKR WHILE GIH T/9000#, RD TBG TSTRS, SET PKR @ 4367', LD & TST PKR T/500# OK, PMP 60 BBL FR WTR DWN TBG @ 4 BPM T/LD, ESTAB PI RATE @ 4 BPM F/20 BBLs, PRESS WENT F/300# T/700#, ISIP 450#, SISD.

11/13/96 TRIP IN W/SINKER BAR, TAG SAND TOP @ 4500', DMP 5 SKS SAND, FLUSH TBG W/WTR, WAIT F/SAND T/FALL, TRIP IN W/SINKER BAR, TAG SAND @ 4469', DMP 2 SKS SAND & LET FALL, TRIP IN W/SINKER BAR, TAG SAND @ 4469', SISD.

11/14/96 MIRU HES & GUARDIAN FRAC & GEL WTR, TST LINES, PMP 200,000# 20/40 OTTAWA SAND IN 35# BORAGEL AS FOLLOWS: PMP 3547 BBLs SLICK WTR, ESTAB RATE 23.3 BPM @ 3899#, ISIP 1423# CALC FL EFF PMP 7000 GALS WTR; 500 GALS GEL W/3# PPG 20/40 OTTAWA SAND; 8000 PAD; 5000 GALS GEL W/2 PPG SAND; 5000 GALS GEL W/3 PPG SAND; 5000 GALS GEL W/4 PPG SAND; 6000 GALS GEL W/5 PPG SAND; 6000 GALS GEL W/6 PPG SAND; 5714 GALS GEL W/7 PPG SAND; 5938 GALS GEL W/8 PPG SAND; 1008 GALS FLUSH, ISIP 2805# MAX PRESS 7900# AVG PRESS 7263# AVG RATE 28 BPM, OPEN UP WELL, START FLOWBK @ 1 BPM, RDMO HES, HK UP GUARDIAN EQMT T/TBG, OPEN UP W/700# ON TBG, FLOW BK T/TK UNTIL DEAD, RD GUARDIAN, COOH LD WS & PKR, START IN HOLE W/BIT & TBG, SISD.

11/15/96 FIN GIH W/BIT, TAG FILL @ 4511', RU DAVIS TL REV BRK CIRC, CO F/4511' - 4600' (DRL OUT RABBIT), CIRC CLEAN, PU T/4300', SISD.

11/18/96 CO F/4600' T/4725', CIRC CLEAN, RD REV UNIT, COOH W/BIT, GIH W/PKR & TBG, SET PKR @ 4325', OPEN UP W/0# ON TBG & FL @ 2100', REC 22 BBLs W/END FL @ 2500', SISD.

11/19/96 OPEN UP W/20# ON TBG & FL @ 2300', REC 122 BBLs W/10%+ OIL CUT & END FL @ 3300', SISD.

11/20/96 OPEN UP W/75# ON TBG FL @ 1700', REL PKR, FLUSH TBG W/WTR, COOH W/TBG & PKR, MIRU TBG TSTRS, TST IN HOLE W/SN, 8' IPC SUB, SS BLAST JT, 9 JTS, TAC, 140 JTS, RDMO TBG TSTRS, ND PAN & BOP, FLNG UP WH, IGH W/PMP, CHG OUT BAD ROD BOXES WHILE GIH, SISD.

11/21/96 FIN GIH W/RODS, LD & TST PMP ACTION, RD DDU, CLN LOCATION, PMP 24 HR, NO TST.

11/22/96 PMP 24 HRS NO TST.

11/23/96 PMP 24 HRS TST: 32 BOPD 47 BWPD 1 MCF 2.9% CO₂.

11/25/96 PMP 24 HRS TST: 40 BOPD 46 BWPD 1 MCF 1.7% CO₂.

11/26/96 PMP 24 HRS TST: 40 BOPD 45 BWPD 1 MCF 1.9% CO₂.

COMPLETE DROP F/REPORT