

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

API No. 30-Q25-20887

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2073	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name East Vac. Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Form or Lease Name East Vac. Gb/SA Unit, Tr. 0546
3. Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762		9. Well No. 123
4. Location of Well UNIT LETTER B 330 FEET FROM THE north LINE AND 2310 FEET FROM THE east LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E NMPM.		10. Field and Pool, or Whdcat Vacuum Gb/SA
11. Elevation (Show whether DF, RT, GR, etc.) 3970' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-13,14, MI and RU Clark WS Unit. Pld rods and pmp. Instld BOP. Pld 2-3/8" tbg. Ran
15-82: 2-3/8" tbg and 4-1/2" pkr and RBP. Set plug @ 4635', left pkr unset. Dwn 24 hrs--
Crew off.
2-16-82: Dresser/Titan to trt. Sptd 1000 gals of 15% NeFe HCl w/scale inhibitor and LST
agent across perfs from 4220' to 4625'. Set pkr @ 4570' and trt w/4000 gals. Moved
RBP to 4545', pkr to 4500'. Trtd w/4000 gals. Moved RBP to 4495', pkr to 4465'
trtd w/2000 gals. Moved RBP to 4635', pkr to 4400' overflushed w/50 BFW, AIR 6 BPM,
Max press 1800#, ISDP "O". Let stand for 1 hr. Swbd 4 hrs, 5 BO, 18 BW.
2-17-82: Swbd 9 hrs, 8.4 BO, 19.6 BW.
2-18-82: Pld tbg, pkr and BP. WIH w/50 jts of 2-3/8" tbg to 4622'. Ran 132-3/4", 50-7/8"
rods and 2" x 1-1/2" x 16' pmp. MO Clark WSU. Pmpd 19 hrs no gauge.
2-19,20-
82: Pmpd 48 hrs, 20 BO, 55 BW.
2-21-82: Pmpd 24 hrs, 16 BO, 15 BW, GOR: 2187.5 from 4-1/2" csg perfs, 4220'-4625', 2" x
1-1/2" x 12' pmp w/54-12" SPM set at 4622'.

BOP Equip: Series 900, 3000# WP, double, w/ set blind rams, 1 set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 2-22-82

ORIGINAL SIGNED BY
JERRY SEXTON

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 8 1982