NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	<del></del>	AND	0. C. C. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS
011		LER LA II	22 AN DI
TRANSPORTER GAS			MAY 1 1070 CT 11 TO 12
OPERATOR			MAY 1, 1970, STANDARD OIL COMPANY OF TEXAS IS CHANG-
I. PRORATION OFFICE			ING ITS OPERATING NAME TO
Operator			MEYKON OIL COMPANY
	mpany of Texas - A Division	on of Chevron Oil Com	pany
Address			
Reason(s) for filing (Check prope	- Snyder, Texas	Other (Please explain)	:
New Well	Change in Transporter of:		tery Location from Unit F
Recompletion	·		8-35E By authority of CTB-
Change in Ownership		167	o just of authorized of ord
If change of ownership give na			
and address of previous owner			
II. DESCRIPTION OF WELL A	AND LEASE		
Lease Name		me, including Pormuti is	Kind of Lease
Vac Edge Unit	B-2073 20 Vac	num (Glorieta)	State, Federal or Fee State
Location			
Unit Letter <b>B</b> ;	330 Feet From The North Lin	se and <b>2310</b> Feet 1	From The <b>East</b>
_	.00		•
Line of Section 5	Township 188 Range	35 <b>3</b> , 150 M,	Lea County
II DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	16	
Name of Authorized Transporter	of Cil x or Condensate	Audress (Cine address rowhich	approved copy of this form is to be sent)
Texas - New Mexico	Pipe Line Company of Casinghead Gas X or Dry Gas	P. O. Box 1510 - N	idland, Texas
Name of Authorized Transporter	of Casinghead Gas 🗶 or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
Phillips Petroleum		P. O. Box 6666, O	dessa, Texas'
If well produces oil or liquids,		is gus actually compated?	When
give location of tanks.	C 32 178 35E	Yes	1-12-65
	ed with that from any other lease or pool,	give commingling order number	CTB-167
If this production is commingle V. COMPLETION DATA		give commingling aster number	
	O:1 We.l Gas Well pletion - (X)	New Well Worksver Deepe	
V. COMPLETION DATA	O:1 We.l Gas Well pletion - (X)	New Well Worksver Deepe	
V. COMPLETION DATA  Designate Type of Comp	Pletion — (X)  Oil Well Gas Well  Pate Compl. Ready to Prod.	New Well Works er Deeps	en Plug Back Same Resty. Diff. Resty.
V. COMPLETION DATA  Designate Type of Comp	pletion — (X) Gas Well  Date Compl. Ready to Prod.	New Well Works er Deeps	en Plug Back Same Resty. Diff. Resty.
Designate Type of Comp	pletion — (X) Gas Well  Date Compl. Ready to Prod.	New Well Worksver Deept Total Depth Top 21 1/Clas Facy	Plug Back   Same Restv. Diff. Restv.  P.B.T.D.  Tubing Depth
Designate Type of Comp	Date Compl. Ready to Prod.    Name of Froducing Formation	New Well Worksver Deept Total Depth Top 21 1/Clas Facy	Plug Back   Same Resty. Diff. Resty.
Designate Type of Comp  Date Spudded  Elevations (DF, RKB, RT, GR, e	Date Compl. Ready to Prod.  Name of Producing Formation	New Well Works ver Deeps Total Legth Top // L/Cas Fazz	Plug Back   Same Restv. Diff. Restv.  P.B.T.D.  Tubing Depth
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e	Date Compl. Ready to Prod.    Name of Froducing Formation   TUBING, CASING, AND	Total Legth  Top // L/Cas Fazz	Plug Back   Same Resty. Diff. Resty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Comp  Date Spudded  Elevations (DF, RKB, RT, GR, e	Date Compl. Ready to Prod.  Name of Producing Formation	New Well Works ver Deeps Total Legth Top // L/Cas Fazz	Plug Back   Same Restv. Diff. Restv.  P.B.T.D.  Tubing Depth
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Deeps Total Deeps Total Deeps Total Deeps Total Deeps	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e	Date Compl. Ready to Prod.    Name of Froducing Formation	Total Deeps Total Deeps Total Deeps Top 201/Clas Facy  Discourage Control of the	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.   Ptc.,   Name of Froducing Formation	New Yell Workever Deeps Total Degin Top of Dodas Pacz  Discourage Control DEPTH SET	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e	Date Compl. Ready to Prod.    Name of Froducing Formation	New Yell Workever Deeps Total Legin Top of D'Clas Facy  D'CEMENTING RECORD  DEPTH SET	Plug Back   Same Resty. Diff. Resty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e	Date Compl. Ready to Prod.  Ptc., Name of Freducing Formation  TUBING, CASING, AND CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a	New Yell Workever Deeps Total Legin Top of D'Clas Facy  D'CEMENTING RECORD  DEPTH SET	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e) Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Ptc., Name of Froducing Formation  TUBING, CASING, AND CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this de	New Yell Workever Deeps Total Despin  Top of Distance Factor  DEPTH SET	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  id oil and must be equal to or exceed top allow
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL	Date Compl. Ready to Prod.  Ptc., Name of Froducing Formation  TUBING, CASING, AND CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this do	Total Despin  Total Despin  Total Despin  DEPTH SET  Ster recovery of total volume of location be for full 24 hours)  Producing Method (Flow, pump,	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Id oil and must be equal to or exceed top allow gas lift, etc.)
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL	Date Compl. Ready to Prod.  Ptc., Name of Froducing Formation  TUBING, CASING, AND CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this de	Total Legin  Total Legin  Deepth  Deepth  Deepth  Deepth  Deepth  Deepth  Deepth  Jefter recovery of total volume of location be for full 24 hours)	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  id oil and must be equal to or exceed top allow
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e) Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	Date Compl. Ready to Prod.  Petc., Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this description)  Tubing Pressure	Total Depth  Total Depth  Total Depth  DEPTH SET  Interrecovery of total volume of location befor full 24 hours)  Producing Method (Flow, pump,	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Id oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e) Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Hun To Tank	Date Compl. Ready to Prod.  Ptc., Name of Froducing Formation  TUBING, CASING, AND CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this do	Total Despin  Total Despin  Total Despin  DEPTH SET  Ster recovery of total volume of location be for full 24 hours)  Producing Method (Flow, pump,	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Id oil and must be equal to or exceed top allow gas lift, etc.)
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	Date Compl. Ready to Prod.  Petc., Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this description)  Tubing Pressure	Total Depth  Total Depth  Total Depth  DEPTH SET  Interrecovery of total volume of location befor full 24 hours)  Producing Method (Flow, pump,	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Id oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e) Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Hun To Tank Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Petc., Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this description)  Tubing Pressure	Total Depth  Total Depth  Total Depth  DEPTH SET  Interrecovery of total volume of location befor full 24 hours)  Producing Method (Flow, pump,	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Id oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e) Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Hun To Tank Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Pletc., Name of Froducing Formation  TUBING, CASING, AND CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this design of the state	Total Despin  Total Despin  Total Despin  Total Despin  DEPTH SET  Sept of total volume of location be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  id oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  Gas-MCF
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e) Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Hun To Tank Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Petc., Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this description)  Tubing Pressure	Total Depth  Total Depth  Total Depth  DEPTH SET  Interrecovery of total volume of location befor full 24 hours)  Producing Method (Flow, pump,	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Id oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e) Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Hun To Tank Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Pletc., Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this description)  Tubing Pressure  Oil-Bbis.  Length of Test	Total Despin  Total Despin  Total Despin  Total Despin  DEPTH SET  Sept of total volume of location be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  id oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  Gas-MCF
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Pletc., Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this description)  Tubing Pressure  Oil-Bbis.  Length of Test	Tetal Pepin  Tetal Pepin  Tetal Pepin  Tetal Pepin  DEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of location of the for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Choke Size  Gas-MCF  Gravity of Condensate
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e) Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Hun To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Place Compl. Ready to Prod.  TUBING, CASING, AND CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this described to the control of the control	Total Despin  Total Despin  Total Despin  Top of DOBS Facy  DEPTH SET  Septh or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbis  Bbls, Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Choke Size  Gas-MCF  Gravity of Condensate
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Place Compl. Ready to Prod.  TUBING, CASING, AND CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this described to the control of the control	Total Despin  Total Despin  Top 10 1/Clas Facy  DEPTH SET  Ifter recovery of total volume of locateth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbis  Bbis. Condensate/MMCF  Casing Pressure	Plug Back   Same Resiv.   Diff. Resiv.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    Id oil and must be equal to or exceed top allow gas lift, etc.)    Choke Size   Gravity of Condensate   Choke Size   Choke Size   Choke Size   CRVATION COMMISSION
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Hun To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPI	Date Compl. Ready to Prod.  Pletc., Name of Froducing Formation  TUBING, CASING, AND CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this does not be a size of Test)  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  LIANCE  and regulations of the Oil Conservation	Total Despin  Total Despin  Top 10 1/Clas Facy  DEPTH SET  Ifter recovery of total volume of locateth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbis  Bbis. Condensate/MMCF  Casing Pressure	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Id oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e) Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPI I hereby certify that the rules Commission have been compi	Date Compl. Ready to Prod.  Pletc., Name of Froducing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this does not be able fo	Total Depth  Total Depth  Total Depth  Top 1 1/Cas facy  DEPTH SET    Set   Condensate   Condens	Plug Back   Same Resiv.   Diff. Resiv.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    Id oil and must be equal to or exceed top allow gas lift, etc.)    Choke Size   Gravity of Condensate   Choke Size   Choke Size   Choke Size   CRVATION COMMISSION
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e) Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPI I hereby certify that the rules Commission have been compi	Date Compl. Ready to Prod.  Pletc., Name of Froducing Formation  TUBING, CASING, AND CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this does not be a size of Test)  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  LIANCE  and regulations of the Oil Conservation	Total Persia  Total Persia  Total Persia  Total Persia  Depth SET  Depth SET  Depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bals  Bals, Condensate/MMCF  Casing Pressure  OIL CONSE	Plug Back   Same Resiv.   Diff. Resiv.    P.B.T.D.    Tubing Depth    Depth Casing Shoe    SACKS CEMENT    Id oil and must be equal to or exceed top allow gas lift, etc.)    Choke Size    Gas-MCF    Gravity of Condensate    Choke Size    Choke Size    CRVATION COMMISSION    , 19
Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e) Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPI I hereby certify that the rules Commission have been compi	Date Compl. Ready to Prod.  Pletc., Name of Froducing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be a able for this does not be able fo	Total Persia  Total Persia  Total Persia  Total Persia  Depth SET  Depth SET  Depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bals  Bals, Condensate/MMCF  Casing Pressure  OIL CONSE	Plug Back   Same Resiv.   Diff. Resiv.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    Id oil and must be equal to or exceed top allow gas lift, etc.)    Choke Size   Gravity of Condensate   Choke Size   Choke Size   Choke Size   CRVATION COMMISSION

J. D. Webb

February 9, 1967

(Title)

(Date)

Engineer

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.