

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-20888
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2073
7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 0546
8. Well No. 119
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter A : 990 feet from the EAST line and 330 feet from the NORTH line Section 5 Township 18S Range 35E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3953' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: ADD PERFS & ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/14/02 MIRU DDU KILL WELL COOH W/RODS & PMP RD WH NU BOP COOH W/TBG GIH W/KS.
02/15/02 COOH W/KS GIH W/SANDIN BLR TAG F/FILL @ 5030' COOH W/SANDIN BLR GIH W/BIT SCRPR & TBG T/4690' COOH W/TBG SCRPR & BIT GIH W/KS.
02/16/02 KILL & COOH W/KS MIRU HES GIH W/PERF GUN F/4658-4670' 12' 49 SHOTS COOH W/PERF GUN GIH W/PERF GUN 4628-4642' 14' 57 SHOTS COOH W/PERF GUN GIH W/PERF GUN 4584-4587' 3' 13 SHOTS COOH W/PERF GUN GIH W/PERF GUN F/4562-4582' 20' 81 SHOTS COOH W/PERF GUN GIH W/PERF GUN 4526-4540 14' 57 SHOTS COOH W/PERF GUN GIH W/PERF GUN 4508-4518' 10' 41 SHOTS COOH W/PERF GUN ROMO HES MIRU HYDROTST GIH W/10 JTS TBG RTTS PKR & TBG TSTG T/5000 PSI ROMO HYDROTST PKR @ 4358' EOT 4668'.
02/17&18/02 CREW OFF
02/19/02 MIRU HES TST INS PMP 1500 GAL 15% FERCK ACID SPOT ACROSS PERFS COOH W/10 JTS LET SOAK SET PKR @ 4049' EOT 4357' LD CSG TST T/500 PSI OK TST INS T/6500 PSI PMP 20 BBL FW 3.9 BPM 0 PSI F/PAD PMP 2200# RKSALT & 2200# 100 MESH SALT @ 4.4 BPM 44 PSI PMP 2000 GAL 15% FERCK ACID @
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPVR., REGULATION/PERORATION DATE 3/8/02

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY [Signature] TITLE PAUL F. KAUTZ DATE 3/8/02
Conditions of approval, if any: PETROLEUM ENGINEER

EVAC #0546-119

02/19/02 CONTINUED

4.9 BPM 1637 PSI PMP 1500# RKSALT & 1500# 100 MESH SALT @ 4.9 BPM 2305 PSI PMP 2000 GAL 15% FERCK ACID @ 4.9 BPM 2788 PSI PMP 250# RKSALT & 250# 100 MESH SALT PMP 2000 GAL 15% FERCK AICD @ 4.1 BPM 2986 PSI PMP 250# RKSALT 250# 100 MESH SALT @ 4 BPM 3304 PSI PMP 1500 GAL 15% FERCK ACID @ 4.1 BPM 2713 PSI PMP 100 BBL FW @ 4.5 BPM 3589 PSI ISIP 2049 5 MIN 566 PSI 10 MIN 0 PSI AVG RATE 4.1 BPM AVG PRESS 2631 PSI MIN RATE .5 BPM MAX RATE 5 BPM MIN PRESS 1637 PSI MAX 4855 PSI TOT LD 722 BBL RDMO HES LEAVE SI 30 MIN OPEN T/FAC TK SWAB BK LD

02/20/02

SWAB BK LD REL PKR GIH TAG F/FILL TAG SALT 4591' CO SALT T/4730' COOH W/TBG & PKR & TP GIH W/SANDLN BLR & TAG F/FILL TAG @ 5030' COOH W/SANDLN BLR GIH W/PMP BBL & TBG SD DUE T/WIND

02/21/02

BLD DWN FIN GIH W/PMP BBL & TBG ND BOP NU WH GIH W/PLNGR & RODS PU NEW STRING HANG ON LD & TST RDMO DDU WELL ON PROD - TEMP DROP F/REPORT

03/06/02

2/25/02: 28 BO 192 BW 5 MCF GAS 32% CO2

2/26/02: 29 BO 196 BW 6 MCF GAS 52% CO2

2/27/02: 23 BO 170 BW 6% CO2

PMPG W/ LUFKIN C320D256120 152 JTS 2-3/8 8RD TBG 4-1/2 X 2-3/8 TAC SET 4361' EOT 4701' 167 3/4" D90 RODS 20 7/8" D90 RODS 1-3/4 TBG PMP PMP INTAKE @ 4730' - WELL ON P ROD - COMP LETE DROP F/REPORT.