

Submit: 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-20888
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2073
7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 0546
8. Well No. 119
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>EAST</u> line and <u>330</u> feet from the <u>NORTH</u> line Section <u>5</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>LEA</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3953' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPAIR TBG, ACIDIZE, RET T/PRODUCTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/31/01 MIRU DDU COOH W/RODS/PMP KILL WELL ND WH & NU BOP COOH W/TBG/TAC TAG F/1925 GIH W/KS 800
01/01/02 CREW OFF
01/02/02 KILL COOH W/KS GIH W/BIT, SCRAPER & TBG T/4380' COOH W/TBG, SCRAPER & BIT GIH W/8 JTS TBG F/TP
RTTS SN & 142 JTS TBG TSTG T/5000 PSI RU PMP TRK T/TBG PMP 250 GAL XYLENE CHEM MIX RD PMP
TRK PULL 4 STDS TBG SET PKR @ 4386' SD.
01/03/02 SWAB BK XYLENE UNSET PKR LD 1 JT PU 10' SUB SET PKR 4109' BHM TP 4364' PMP SCALE CONVERTER TST
CSG T/500 PSI HELD OK SD.
01/04/02 MIRU HES TST INS T/5000 PSI ESTAB INJECT RATE PMP 500 GAL 15% FERCK ACID @ 4.7 BPM 403 PSI
PMP 500# RKSALT 500# FINE MESH SALT @ 5 BPM 866 PSI PMP 2000 GAL 15% FERCK ACID @ 5.5 BPM 260
PSI PMP 500# RKSALT & 500# FINE MESH SALT @ 5 BPM 1695 PSI PMP 2000 GAL 15% FERCK ACID @ 5.6
BPM 975 PSI PMP 3000# RKSALT & 3200# FINE MESH SALT @ 5 BPM 2114 PSI PMP 1500 GAL 15% FERCK
ACID @ 4.6 BPM 2644 PSI PMP 75 EBL FLUSH @ 5.2 BPM 3740 PSI SD ISIP 3292 5 MIN SI 294.9 MIN
SI VAC MIN RATE 4.6 MAX 5.5 BPM AVG 5.1 MIN 126 PSI MAX 4550 AVG 2070 PSI TOT LD 365 EBL RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE SUPVR., REGULATION/PRODUCTION DATE 2/22/02

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE 2/22/02
Conditions of approval, if any:

EVGSAU #0646-119

01/04/02 CONTINUED

HES LEAVE WELL SI F/1 HR SWAB BK LD REC 36 BBL SD.

01/05/02 CREW OFF

01/06/02 CREW OFF

01/07/02 MADE 3 SWAB RUNS REC 2 BBL TOT FL UNSET PKR COOH W/TBG PKR & TP GIH & TAG F/FILL TAG @ 5065' COOH W/SANDLINE BAILER GIH W/2-3/8 SN 10' X 2-3/8 SUB 14' X 23/8 SS BLAST JT 8 JTS 2-3/8 TBG 4-1/2 X 2-3/8 TAC 142 JTS 2-3/8 TBG SET ANCHOR @ 4388' ND BOP NU WH GIH W/1-1/2 INSERT PMP 111 5/8" RODS 74 %" RODS HANG ON LOAD & TST SD DUE T/MIND.

01/08/02 RDMO DDU PUT ON PROD TEMP DROP F/REPORT - WO DESIGN CHANGE F/PMPG UNIT.

01/27/02 REC 8 BO 59 BW 0 MCF GAS 38% CO2

01/28/02 REC 7 BO 66 BW 0 MCF GAS 23% CO2

01/29/02 REC 6 BO 66 BW 0 MCF GAS 22% CO2 - WELL PMPG W/LUFKIN CB0D-119-64 42" SL 14 SPM W/1-1/2 INSERT PMP 150 JTS 2-3/8 TBG EOT 4664' TAC 4381' 74 %" C SKR RODS 111 5/8 C RODS FL 770' ABOVE PMP OIL GRAV 39 WTR 1.05 WELL ON PRODUCTION - COMPLETE DROP F/REPORT.