

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-20888

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
B-2073	
7. Unit Agreement Name	
East Vacuum Gb/SA Unit	
8. Farm or Lease Name	
East Vacuum Gb/SA Unit	
9. Well No. Tract 0546	
119	
10. Field and Pool, or WHdcat	
Vacuum Gb/SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company

Address of Operator
4001 Panbrook Street, Odessa, Texas 79762

Location of Well
UNIT LETTER A, 990 FEET FROM THE East LINE AND 330 FEET FROM
THE North LINE, SECTION 5 TOWNSHIP 18 RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3953' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input checked="" type="checkbox"/> Perforate additional zone & treat	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed procedure to add additional perforations and stimulate:

RU DDU. Pull rods and pump. Install BOP. POOH with production tubing. Perforate using 3-1/8" OD casing centralized gun with premium DML charges at 2 JSPF on spiral phasing 4412'-4416'; 4418'-4424'; 4428'-4440'; 4478'-4490'; 4493'-4500' 4546'-4550'; total of 45' 90 shots.

GIH with packer-type RBP and RTTS-type packer. Set RBP at 4650'± and packer at 4350'. Swab test to clean up perforations. Test all lines to 3000 psi. Acidize perfs with 7000 gals of 15% NEFE HCL. COOH with tubing, packer and RBP.

Rerun production equipment as before and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserve DATE July 30, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

AUG 3 1987

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: