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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No. B-2073

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name —
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Santa Fe
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760		9. Well No. 119
4. Location of Well UNIT LETTER A 330 FEET FROM THE north LINE AND 990 FEET FROM THE east LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3953' GL.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose plugging and abandoning Vacuum Glorieta, recomplete in Vacuum Grayburg/San Andres.

P&A procedure-Glorieta= Run tubing to 6180', spot 40 sx Class "H" cement w/2% CaCl₂ w/10# Gilsomite or Flocale/sx in first 10 sx cement. Estimated TOC to be at 5650'. Run tbg to 5300', slowly fill hole. After 2 hrs, spot 25 sx Class "H" cement at 5300' w/estimated TOC at 5000'. Test casing to 2000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **W. J. Mueller**

TITLE **Senior Reservoir Engineer**

DATE **6-2-71**

APPROVED BY **[Signature]**

TITLE **SUPERVISOR DISTRICT 1**

DATE **JUN 4 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN - 4 1971

OIL CONSERVATION COMM.
HOBBES, AL. A.