

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas

November 12, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas,

Division of California Oil Company

Vac Edge Unit

Well No. 2-G

in NE 1/4 NE 1/4

(Company or Operator)

(Lease)

A

Sec. 5

T. 18S

R. 35E

NMPM,

Undesignated (Vacuum-Glorieta) Pool

Unit Letter

Lee

County. Date Spudded Oct. 17, 1964

Date Drilling Completed Nov. 4, 1964

Please indicate location:

Elevation 3965 K.D.B.

Total Depth 6262'

PBTD

6208'

Top Oil/Gas Pay 6148'

Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 6149-6165'

Open Hole None

Depth

Casing Shoe 6258'

Depth

Tubing 6108'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 65 bbls. oil, -0- bbls water in 24 hrs, -0- min. Size 9/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gallons acid

Casing Press. -0- Tubing Press. 245 Date first new oil run to tanks November 8, 1964

Oil Transporter McWood Corporation, 306 V & J Tower Bldg., Midland, Texas

Gas Transporter --

Remarks: * Circulated estimated 215 ex. cement to surface.
** Circulated estimated one ex. cement to surface. Cement bond log indicated cement to surface.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Standard Oil Company of Texas,

A Division of California Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By R. L. Alexander

(Signature)

By:

Title Lead Engineer

Send Communications regarding well to:

Standard Oil Company of Texas,

A Division of California Oil Company

Title

Address Drawer "S", Monahans, Texas