Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Enugy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No Harvey E. Yates Company Address P.O. Box 1933, Roswell, New Mexico 88202 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Ownership effective 1-1-88. **Please note** Dry Gas Recompletion Oil THIS WELL IS CURRENTLY TA. Change in Operator Casinghead Gas Condensate if change of operator give name and address of previous operator Petroleum Development Corporation, 9720-B, Candelaria, NE, Albuquerque, 87112 II. DESCRIPTION OF WELL AND LEASE New Mexico Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Superior "C" State State, Federal or Fee 1 Lusk Morrow LG-605 Location 1980 Feet From The South Line and Unit Letter _ 1980 __ Feet From The _ Section 16 19S Township 32E Range , NMPM, Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate IBA Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) TBA If well produces oil or liquids, Unit I Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbis Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Orig. Signed by Paul Kautz By__ Signature Sharon Hill Geologist <u>Production</u> Analust Printed Name Title Title_ 11-6-89 505-623-6601

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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