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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> XX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>LG-605</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name --
2. Name of Operator <b>Petroleum Development Corporation</b>		8. Farm or Lease Name <b>Superior "C" State</b>
3. Address of Operator <b>9720-B Candelaria N.E., Albuquerque, NM 87112</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>19S</b> RANGE <b>32E</b> NMPM.		10. Field and Pool, or Wildcat <b>Lusk Morrow</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3614 GL</b>		12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Production Casing</b> <input checked="" type="checkbox"/> xx

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 310 joints 5-1/2" O.D. N-80, 17# & 20# Casing. Set @ 12,948'. Cemented with 220 sxs. Howco-lite .4 of 1% CFR62, .4 of 1% Hallad-22, 3# KCL/sxs. & 1/4# Flocele/sx. Followed with 215 sxs., Class H .4 of 1% CFR-2, 0.8% Hallad-22, 3# KCL/sx. & 1/4# Flocele per sx. Maximum pump pressure 1250#, Bumped plug with 1750#. Held okay. P.D. @ 4 p.m. 11/02/75. Top of cement 10,920'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Charles Henderson* TITLE **Secretary** DATE **11/05/75**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 6 1975

OIL CONSERVATION COMM.  
HONOLULU, HI.