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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2607	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
The Superior Oil Company		State "C"	
3. Address of Operator		9. Well No.	
P. O. Box 1900, Midland, Texas		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM		Undesignated	
THE West LINE, SECTION 16 TOWNSHIP 19-S RANGE 32-E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3627' DF		Lee	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled on 9-5/8" casing, fired shots @ 2000' & 1700' but failed to come loose. Shot @ 1490' & began pulling - stopped. Fired shot @ 1396', pulled 41' & casing stopped. Fired shot @ 1342' & pulled. Total Recovery 1382'. Ran 2" tubing to 1374' and pumped in 50 sack regular cement to plug back to 1274'. Pulled up to 1000' and pumped in 25 sack regular cement. Pulled tubing. Put 10 sack plug in top of 13-3/8" casing and welded plate over same. Installed dry hole marker. Plugged and abandoned 1-7-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **B.H. Freeland, Jr.** TITLE **Petroleum Engineer** DATE **1-18-65**

APPROVED BY **John W. Runyan** TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: