Name of Com Lease Date Work Pe		
Name of Com		
		
OPERATOR		
PRORATION OFFICE		
TRANSPORTER		
LAND OFFICE		
U.S.G.5.		
FILE		
SANTA FF		
NOMBEL! S! CO		
I NUMBER OF CO		
SANTA FF		

Casing Test and Cement Job

Remedial Work

Beginning Drilling Operations

Plugging

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spedded well 10-10-64 with 17-1/2" bit. Brilled surface hole to 1000'.

Rem 13-3/8", 400, N-40, STEC casing to 1000'. Commanded with 1150 cubic feet slurry consisting of 622 sacks regular, 135 sacks Strata Crote 6 and 23 sacks gel followed by 200 sacks regular with 2% CaCl. Completed at 11:30 PM, 10-12-64, commant eigenlated GK. Tosted casing to 650 pei for 30 minutes, GK. Brilled out commant plug with 12-1/4" bit after total WCC time of 27 hours. Now drilling ahead.

Other (Explain):

FORM C-103 (Rev 3-55)

1106)

Range 32-8

Witnessed by			Position Tool Pusher		C	Company The Superior Oil Company				
		FILL IN BELO				PORTS ON	VLY			
			ORIGINA	LWELL	DATA	,				
DF Elev. TD			PBTD				Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter		er Oil String		Depth		
Perforated Int	erval(s)		······································							
Open Hole Int	· · · · · · · · · · · · · · · · · · ·	Producing Formation(s)								
		 	RESULTS	OF WOR	KOVER					
Test	Date of Test	Oil Production BPD	Gas Prod MCF			roduction PD	n GOR Cubic feet/Bb		Gas Well Potential MCFPD	
Before Workover										
After Workover										
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.					
Approved by					BA. Freefand D. E. Freeland, Jr.)					
Title					Position Petrolem Engineer					
Date	47, 304			Comp	any	he Jupes	rier	Oil Car	1000 7	