

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLA
(Other Instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-07-057-B

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Continental "A" Com Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec 6, T 19N, R 32E,
NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

FINA OIL & CHEMICAL COMPANY

3. ADDRESS OF OPERATOR

Post Office Box 2990, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Unit Letter G, 1980' FNL and 1650' FEL,
Section 6, Township 19N, Range 32E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3675'

(3676') RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU PU. NU BOP.
2. PU workstring & TIH w/3.75" casing swage, 6-3 1/2" drill collars, bumper sub and hydraulic jars.
3. Work swage through collapsed casing @ 6993'; TOH w/workstring.
4. Change out casing swage, using 1/4" larger swage each trip, up to a maximum of 4.75". TIH w/same bottom hole assembly each trip and work through collapsed section.
5. TIH w/5 1/2" cement retainer on workstring. Set retainer @ 11,050'. Squeeze perfs (11,114'-11,554') w/100 sx C1 H cement.
6. Sting out of retainer. Circulate 10 ppg mud. Spot 25 sx C1 H cement on top of retainer.
7. PUH to 10,200' & spot 25 sx C1 H cement (across Wolfcamp).
8. PUH to 8,500' & spot 25 sx C1 H cement (across Bone Springs).
9. PUH to 3,650' & spot 25 sx C1 H cement (across Grayburg).
10. PUH to 2,900' & spot 25 sx C1 H cement (across 7 Rivers/Queen).
11. PUH & spot 5 sx C1 H cement from 50' to surface.
12. LD workstring. Weld on plate.
13. RD and MDL.
14. Restore location.

* NOTIFY BLM ---
PERF. ---

18. I hereby certify that the foregoing is true and correct

SIGNED

Ronald E. Smalley
Ronald E. Smalley

TITLE Division Mgr-Drlg & Production

DATE Sep 08 1989

(This space for Federal or State office use)

Orig. Signed by Adam Salameh

PETROLEUM ENGINEER

APPROVED BY

TITLE

DATE

10-11-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side