

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
OTHER INSTRUCTIONS
VERSE SIDE

Budget Bureau No. 1001
Expires Aug. 31, 1985
LEASE DESIGNATION AND SERIAL
LC-071857-B
IF INDIAN, ALLOTTEE OR TRIBE CASE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
7990 IH 10 West, San Antonio, TX 78230
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL and 1650' FEL

14. PERMIT NO. 3675 DF
15. ELEVATION (SHOW WHETHER OF WELL OR CASE)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

- | TEST WATER SHUT-OFF | PULL OR AFTER Casing | WATER SHUT-OFF | REPAIRING WELL |
|---------------------|----------------------|-----------------------|------------------|
| FRACURE TREAT | MULTIPLE COMPLETION | FRACURE TREATMENT | ATTENDING Casing |
| SHOOT OR ACIDIZE | ABANDON (TEMP) | SHOOTING OR ACIDIZING | ABANDONMENT |
| REPAIR WELL | CHANGE DESIGN | CHANGE | |
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Check appropriate box(es) and provide pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

13 4/8" 48# Casing, 0-650' w/650 sxs
8 5/8" 32# Casing, 0-3599' w/300 sxs
5 1/2" 15.5# & 17# Casing, 0-11, 471' w/205 sxs

1. Notify BLM of intent to test casing.
2. MIRUPU. Set racks, Unload 10,000' of 2 7/8" N-80 RD Workstring.
3. ND Wellhead. NU 6"-900 BOP. PU 4 3/4" bit, 5" casing scraper and 2 7/8" workstring. RIH to 10,000'. POOH and stand back tubing.
4. PU 5 1/2". Baker Lok-Set packer and bridge plug. RIH to 10,000' and set bridge plug. PU 5' and set packer. Test BP to 500 psi. Fill annulus and test casing to 500 psi and hold 15 minutes. If casing leaks isolate leak and squeeze per SWD recommendation.
5. If casing doesn't leak, release packer and BP. POOH and LD tubing, packer and BP.
6. NU wellhead. RDPU and shut in well.

18. I hereby certify that the foregoing is true and correct

SIGNED *John J. Moreno*
(This space for use by the General Manager)
CHIEF, MINERAL RESOURCES

TITLE Sr. Production Engineer

DATE 10/17/88

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

10-31-88

*See Instructions on Reverse Side