

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

LC-071857-B

6. IF INDIAN, ALLOTTEE OR TRIBE LAND

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

~~HOBB~~-Continental "A" ~~Unit~~

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T19S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

7990 IH 10 West, San Antonio, TX 78230

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface 1980' FNL & 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3675 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOTE: All depths are given as shown on the PAN GEO ATLAS CORP sonic log dated 9/3/64. On this log measured depths are relative to the KB, 17' above ground level.

1. MIRU PU. Deliver 2580' of 2 7/8", 8rd EUE, 6.5#, N80 tubing. Talley tubing.
2. ND pumping tee. NU 3,000 psi BOP with 2 7/8" and 2 3/8" pipe rams.
3. RIH with standing valve on sand line and place in SN. Load tubing with 2% KCL. Capacity of tubing = (.1624 gal/ft)(2654 ft) + (.2431 gal/ft)(8700 ft) = 431 + 2115 = 2546 gallons.
4. Pressure test tubing to 2000 psi at the surface.
5. RIH and retrieve SV.
6. Release tubing anchor and POOH with 8700' of 2 7/8", 8rd EUE, N80 tubing, and 2654' of 2 3/8" 8rd EUE, N80 tubing. Strap 2 7/8" tubing when coming out of hole. LD 2 3/8" tubing, and send back to yard.
7. RU wireline perforating service.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Engineer

DATE 8/25/86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____
ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 03 1986

RECEIVED
SEP 8 1986
O.C.C.
HOBBS OFFICE