

8. RIH with 4" casing gun and perforate 11,114-31' and 11,138-43' with 4 JSPF, 90° phasing.
 9. POOH with casing gun. Inspect steel carrier to verify that all shots have fired. RD wireline service.
 10. RU PPI tool. Tool to have 20' interval between packoffs.
 11. RIH with PPI tool. Test tool above top perforation. Locate top perforation (@ 11,114').
 12. RIH to straddle 11,138-11,148' perforated interval. Pump 1000 gallons of 15% HCL acid into perforations above frac initiation levels to insure that as many perforations are open as possible.
 13. Move PPI tool up 20' to isolate and treat perforations 11,114-11,131' with 1700 gallons of 15% HCL.
 14. POOH with tubing and PPI tool. LD PPI tool.
 15. RIH with 2 7/8" bull plugged joint to serve as a mud anchor, 4' perforated sub, SN (to be located, ultimately, at 11,246'), 6 more joints of tubing, 2 7/8" x 5 1/2" tubing anchor and 11,064' of tubing. This should locate the seating nipple at 11,246', and the tubing anchor at approximately 11,064', 50' above the top most perforation.
 16. Set tubing anchor. Pull 15,000 lbs of tension and land tubing in wellhead.
 17. ND BOP.
- Rod string, rod pump, and pumping unit specifications are to be run following the above work. These items are not to be included as part of the Vendor Financed Package.

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