

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well for a different reservoir. Use Form 9-331-C for such proposals.)

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
6800 Park Ten Blvd., San Antonio, TX 78213
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL and 1650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☒
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

5. LEASE
LC 071857-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
SW-232
8. FARM OR LEASE NAME
Continental A Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Lusk Strawn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6, T19S, R32E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3676' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUSU. NUBOP.
2. Pick up tubing and bit and casing scraper. TIH and tag PBSD at 11380'.
3. POH and LD bit and scraper.
4. Run tubing and treating packer with 2 joints of tailpipe. PSA 11070'.
5. Acidize Strawn perfs 11143-11148, 158-163, 184-194, 204-214, 248-250, 256-258, 264-266, 276-278, 286-288, 319-21, 324-26, 334-54 per recommendation.
6. SI overnight or 6-8 hours and recover load.
7. Swab test to evaluate.
8. Pull tubing and lay down treating packer.
9. Run production tubing and rods.
10. Space out and hang on.
11. NDBOP. RDSU.
12. Put well on production.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED May Hall TITLE Production Analyst DATE 5/22/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____