

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR Box 1031, Midland, Texas							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FHL & 1650' FHL of Sec. 6 At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 7-28-64		16. DATE T.D. REACHED 9-4-64		17. DATE COMPL. (Ready to prod.) 9-10-64		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3675 DF	
20. TOTAL DEPTH, MD & TVD 11,471		21. PLUG, BACK T.D., MD & TVD 11,380		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-11,471	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,143 - 11,163 - Strawn							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic - Gamma - Caliper Log							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	48	650	17 1/2	650 sx	none		
8 5/8	32	3599	11	300 sx	none		
5 1/2	15.5 & 17	11471	7 7/8	205 sx	none		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8	11,165	11,094					
31. PERFORATION RECORD (Interval, size and number) 11,143-48 & 11,158-63 4 BSFF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
11,143-63	3500 gals 15% ret acid SEP 14 1964						
33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9-10-64	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-10-64	24	12/64	→	369	788	0	2136
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1925	Pkr	→	369	788	0	48.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented until pipeline connection available							
35. LIST OF ATTACHMENTS Logs to be sent at later date							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED R.O. Bongery		TITLE Dist. Office Supervisor		DATE 9-11-64			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Wolfcamp	10,272 10,436	10,286 10,476	Lime - DST 10,200-10,550 - Open 118 mins Rec 1060' Free Oil & O & GC Dr'lg Fluid. DST 5039 (1 hr) PSIP 4958 (4 hr) IFF 365 FFP 656	T/Rustler T/Salado (salt) T/Yates T/Del. Sd. T/Bone Spring T/1st Sd T/2nd Sd T/3rd Sd T/Wolfcamp Lime T/Strom	1022 1260 2800 5185 6830 8105 8930 9697 10174 10940	
Strom Reef	11,016 11,110 11,184	11,034 11,164 11,214	Lime, Tan to White, finely xyla DST 10,980 - 11,265 Open 2 hr Flowed @ 33 BOPH PSIP 4870 (1 hr) FFP 4926 (4 hr) IFF 2125 FFP 3309 Used 1500' W.C.			