## FILE TRANSPORTER PRORATION OFFICE OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

HOBBS OFFICE O.C.C. New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-

creu in	to the ste	OCK TAIIKS	s. Va. mu	st be reported on 15.025 psi	Midland, Texas (Place)	Se	ept. 11, 1964 (Date)
W.E AD	E HER	FRV RF	OUFSTI	NG AN ALLOWABLE FO	` '	AS:	(552)
			•				
	(Compan	y or Ope	rator)	SA-Continental "A" U	)		
	Latter	, Sec	b	, <b>T</b> 19-S, R32	-E, NMPM.,	Undesignated	LPool
-	1	وم آ		County. Date Spudded.,	7-28-64 Date	Deilling Complete	a 0-11-611
Please indicate location:				Elevation 3675	DF Total Depth	11 471 P	BTD 11.380
ŀ	Please in	dicate lo	cation:	Elevation       3675 DF       Total Depth       11,471 PBTD       11,380         Top Oil/Gas Pay       11,016       Name of Prod. Form.       Strawn			
D	C	В	A		14dine of Frods	FORM: ST.	awn
				PRODUCING INTERVAL -			
		ļ		Perforations 11,1	43-48 & 11,158-63		
E	F	G	H		Depth Casing Shoe	Dent	th
		X			Casing Side	105	<sup>1ng</sup>
<del></del>	77		<del>   </del>	OIL WELL TEST -			· a.
L	K	J	I	Natural Prod. Test:	bbls.oil,bb	ols water in h	Choke hrs, min Size
					re Treatment (after recove		
M	N	0	P				Choke
				load oil used): 309	bbls,oil, O bbls w	ater in 24 hrs,	
		<u></u>		GAS WELL TEST -			• •
1980	' FNL	<u>&amp; 1650</u>	' FEL	- Natural Prod. Test:	MCF/Day; Hour	s flowed Ch	noke Size
ubing	(FOOT		ting Recor		back pressure, etc.):		
Size	•	Feet	Sax	3 1,			
	<del>-                                    </del>			Test After Acid or Fractu	re Treatment:	MCF/Day; Ho	ours flowed
13 3/8 650 650				Choke Size Metho	d cf Testing:		
بنسنب	/	0.00	<u> </u>		. (0)	la wash as as	id water oil and
8.5	/8 3	599	300	Acid or Fracture Treatmen sand): 3500 gal aci	t (Give amounts of materia d	is used, such as ac	id, water, oil, and
					Date first new		
5 1	/2 111	ևշյ	205	Casing Tubing Press. pkr Press. 1	925_oil run to tanks	September	10, 1964
	/ -	7/4		Oil Transporter Pe	rmian Cornoration		
2 3	/8 11	165					
				Gas Transporter	Wone		`
emark:	S:\		····/······	2 / 1			
••							
			•••••	**********	( 	***************************************	*************
I h	ereby ce	rtify tha	the info	rmation given above is tru	e and complete to the best	of my knowledge.	
				, 19			
phrove	:u}			g & J	// <sub>/</sub> (C	ompany or Operator)	
,					- ISTROW	W	
1	OIL C	ONSER'	VATION	COMMISSION	ву:	(Signature)	R.O. Bowery
/	Va	$\mathcal{P}(\mathcal{I})$	$\times$ (/ :	K The same of the	Distants A	. •	-
r: <u>,</u> ,	71)		X4,/	AMM	Title District Of	unications regardin	or well to:
iala	/ · · · .				Name Tenneco Oil		
itle	ć	*************			Name	×:::#:::#	,
			•		Address Box 10	031, Midland,	Texas