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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 17 10 55 AM '94

LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals)

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.	NM 0319697
6. If Indian, Alottee or Tribe Name	
7. If Unit or CA, Agreement Designation	
8. Well Name and No.	Hudson Federal #1
9. API Well No.	30-025-20915
10. Field and Pool, or Exploratory Area	Lusk Strawn
11. County or Parish, State	Lea Co., NM

1. Type of well	<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator	Fina Oil & Chemical Company
3. Address and Telephone No.	P.O. Box 2990, Midland, Texas 79702 (915)-688-0600
4. Location of Well (Footage, Sec. T., R., M., or Survey Description)	1980' FNL, 660' FWL Sec. 5-19S-32E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Temporarily Abandon	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report & Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A Sundry notice was filed on 12/8/93 stating that the Hudson well would be evaluated for behind pipe potential after the recompletion of the Sweeney Federal well (13-19S-31E). Some logging techniques we were using on the Sweeney were anticipated to be used on the Hudson. The BLM signed the Sundry notice and returned it with an attachment of how to properly TA a well. This Sundry notice is to update the BLM of what Fina has been doing in the last 30 days on the Hudson well.

On 1/3/94, we ran a casing inspection log with Halliburton, from 10,584' to 3200'. We found a possible hole at 8350' and several potential pinholes from 4300' - 4850'. We also ran a di-pole sonic log and a compensated neutron log. For reasons we are not clear about, the di-pole sonic log did not work in the Hudson wellbore. We have subsequently ran the log 2 additional times in the well without success. At present, we are attempting to digitize a 1964 sonic log for Halliburton, so the data can be used in their computer software. We anticipate that the logging analysis will be completed in another 2-3 weeks. At that time, we will hopefully be in position to either positively or negatively identify the behind pipe potential. Also at that point, we will submit a follow-up Sundry notice to either repair the casing leak and run an MIT, or submit procedures to plug and abandon.

14. I hereby certify that the foregoing is true and correct

Signed Mary Ann Martinez Title Mary Ann Martinez - Production Analyst Date 01/21/94

(This space for Federal or State office use only)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: