

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(One instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. WELL NAME API # 30-025-20915	
2. NAME OF OPERATOR FINA OIL AND CHEMICAL COMPANY		8. FARM OR LEASE NAME Hudson Federal	
3. ADDRESS OF OPERATOR P.O. Box 10887, Midland, TX 79702		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWL		10. FIELD AND POOL, OR WILDCAT Lusk Strawn	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5- 19S - 32E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3673' KB		12. COUNTY OR PARISH Lea	
		13. STATE NM	

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

Temporarily Abandon ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The Fina operated Sweeney Fed #1 is scheduled to be recompleted to the Delaware in first quarter 1994. Potential zones in the Sweeney were picked using some new log analysis techniques developed by Halliburton Logging Services.

It is felt the Hudson Fed #1 well has potential behind pipe reserves in the Bone Springs and Delaware formations. It is anticipated to use the new logging analysis on the Hudson Fed should it prove successful on the Sweeney well first. The Hudson Fed is scheduled for recompletion in third quarter 1994.

Because of the recompletion potential, it is requested that the Hudson Fed #1 be placed in a temporarily abandoned status for a period of one year.

12/8/93
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18. I hereby certify that the foregoing is true and correct

SIGNED Neva Herndon TITLE Petrotechnical Associate

DATE 12/8/93

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

12/8/93