NUMBER OF COP .5 RECEIVED C.STHIBUTION SANTA FF FILE U.E.G.5. LAND OFFICE TRANSPORTER GAS PROBATION OFFICE OFFRATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

we are hereby requesting an allowable for a well known as: Sec. 5
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Sec. 5
Company or Operator USA-Hadson Well No. 1 In. SW SE Well No. 1 In. SW Well No. In. SW
(Company or Operator) E. Sec. 5. T. 19-S. R. 32-E. NMPM., Undestignated. Pool Ucc. Les. County. Date Spudded. 10-17-64. Date Drilling Completed. 11-24-64 Please indicate iccadion: D. C. B. A. Top Oil/Gas Pay 11.362. Name of Prod. Form. Strawn
Les County Date Spudded 10-17-64 Date Drilling Completed 17-21:64 Please indicate location: Elevation 3662 GL Total Depth 11.440 PBTD 11.406 Top 0il/Gas Pay 11.362 Name of Prod. Form. Strawn
Please indicate location: Top Oil/Gas Pay 11.362 Name of Prod. Form. Strawn
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PRODUCING INTERVAL -
Perforations 11,377-87 Depth Depth
E G H Open Hole Casing Shoe 11,440 Tubing 11,406
OIL WELL TEST -
L K J I Natural Prod. Test: bbls.cil, bbls water in hrs, min. Size
Test After Acid on Fracture Treatment (after recovery of volume of oil equal to volume of
M N O P load oil uses). 365 bbls. oil, O bbls water in 24 hrs. O min Size 13/64
GAS WELL TEST -
1960' F.M. & 660' FWL Natural Prod. Test: MCF/Day; Hours flowed Choke Size
(FOUTAGE) Method of Testing (pitot, back pressure, etc.):
Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day, Hours flowed
Choke Size Method of Testing:
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
8 5/6 3214 200 Sand): 2500 gal. net acid
Casing Tubing Date first new Press. Pkr. Press. 1625 oil run to tanks 12-1-64
4 1/2 11440 160 Press. PRT. Press. 1025 off function Gil Transporter The Permian Corporation
Ods Transporter
St. Carrier S. And
to the best of my knowledge.
barehy certify that the information given above is true and complete
hereby certify that the information given above is true and complete to the best of my knowledge.
Approved
TENNECE OIL CONTAIL
OIL CONSERVATION COMMISSION By: (Signature) (Signature) Tiel- District Office Supervisor
OIL CONSERVATION COMMISSION By: (Company or Operator) (Signature) Title District Office Supervisor Send Communications regarding well to:
OIL CONSERVATION COMMISSION By: (Company or Operator) (Signature) Tiple District Office Supervisor