

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved
Budget Bulletin No. 42-R1121
5. LEASE DESIGNATION AND SERIAL NO.

NM 0750-A

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Trigg Federal

9. WELL NO.

1

10. FIELD AND POOL, OR ADEQUATE

Lusk Strawn

11. SEC., T., R., N., OR S.E., AND
SURVEY OR AREA

Sec. 8, T19S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650 FSL, 1650 FWL
Sec. 8, T19S, R32E
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3623 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

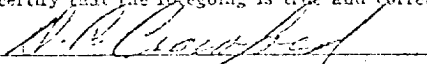
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

USA Trigg No. 1

1. Move in and rig up Permian Basin casing pullers.
2. Shutoff short tubing at 10,822'. Shutoff long tubing string at 10,790'±. Set cement retainer at 10,570'. Squeezed Morrow and Strawn w/250 sx at 4,000' psig. Spotted 150 sx cement plug from 10,570' to 8,700'±.
3. Shutoff 5 1/2 casing at 6,020'. Layed down 5 1/2 casing. Spotted 50 sx cement plugs through tubing at 6,075', 5,400' and 4,000'±.
4. Shutoff 8 5/8 casing at 1,399'. Layed down 8 5/8. Spotted 50 sx cement plugs at 1,399' and 885'. Spotted 10 sx plug at surface and erected dry hole marker. Cleaned up location. Plugging complete on 8/18/74.
5. Location ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Senior Production Clerk

DATE 9/12/74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE