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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOOPER DISTRICT OFFICE
New Well
Recompletion
FEB 20 1964 2:29 PM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas February 19, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Oil Company USA-Trigg, Well No. 1, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K, Sec. 8, T-19-S, R-32-E, NMPM, Undesignated Pool
Unit Letter

Lea County, Date Spudded 10-25-63 Date Drilling Completed 1-30-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3642 KB Total Depth 12,800 PBD 12,725

Top Oil/Gas Pay 11340 Name of Prod. Form. Stream

PRODUCING INTERVAL -

Perforations 11,503-509 Depth 12798 Depth 11442

Open Hole Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 352 bbls. oil, 0 bbls water in 20 hrs, 0 min. Size 13/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2300 gals. acid, 265 bbls. oil

Casing Tubing Date first new Press. Packer Press. 2100 oil run to tanks 2-16-64

Oil Transporter Permian Corporation

Gas Transporter None

1650' FWL & 1650' FWL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	885	750
8-5/8"	1006	900
5-1/2"	12798	550
2"	11442	

Remarks: *Fracture Treatment 2300 gals. acid, 265 bbls. oil*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

OIL CONSERVATION COMMISSION
By: *Joe W. Hany*
Title: _____

Tenneco Oil Company
(Company or Operator)
By: *R. O. Bowers*
(Signature)
Title: District Office Supervisor
Send Communications regarding well to:
Name: Tenneco Oil Company
Address: Box 1031, Midland, Texas