

BLOW-OUT PREVENTORS:

1. Series 900 or better, double ram, manual and remote control preventors shall be used from base of surface casing to TD.
2. BOP shall be checked daily and reported on drilling report.
3. A rotating drilling head shall be used during any air or gas drilling.

DAILY DRILLING REPORT:

1. The AAODC drilling form shall be used.
2. This report shall be completely filled out except for crew hours.
3. Morning reports shall be made to the Midland District office each weekday morning between 8:00 and 8:30 a.m. CST.

DRILL STEM TESTING:

Three DST's may be taken in the following intervals:

Strawn - 11,330' to 11,430'
Morrow - 12,230' to 12,430'

Added tests may be taken at discretion of wellsite geologists.

CORING:

100' of diamond cores may be taken in the Strawn below 11,300'.

LOGGING:

1. GR-Sonic, Intermediate to TD.
2. Dual Induction-Laterlog - same interval.
3. Microlog - as selected by wellsite engineer.