

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ DRY HOLE2. NAME OF OPERATOR
Coquina Oil Corporation3. ADDRESS OF OPERATOR
P. O. Drawer 2960, Midland, TX 797024. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FWL of Sec. 8
AT TOP PROD. INTERVAL: No P.I.
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒

SUBSEQUENT REPORT OF:

(other)

CONSIDER AS NOTICE
OF INTENT TO ABANDONRECEIVED
FEB 21 1980
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RUCU on 2/7/80. RIH w/3-3/4" bit and scraper to 3803', PBTD. Pulled up to 3745', spotted 100 gallons perf. acid. POOH. Ran GR collar log. Perf. Queen Sd. 3712-20', 3696-3707', and 3684-92', 1 spf. RIH w/tubing and pkr. Set pkr. at 3655'. Swabbed tubing down, no shows. Treated w/1000 gallons 15% NE acid and 45 ball sealers. Max TP 3000, Min TP 1600, Avg TP 1980. AIR 2.9 BPM. Swabbed back. No shows. POOH w/tubing and pkr. Fraced down casing w/15,000 gallons gelled 2% KCl water and 30,000# 20/40 sd at 20 BPM and 1600 psi. Swabbed back all load plus 27 bbls. salt water w/sli. sulfur odor. Well is dry hole. Request approval to P&A by running cement plug 3770-3634', shooting off 4 1/2" casing at 3000', running a plug from 3075-2925', running a plug from 1000' to 900', and setting a 15 sx. plug at the surface with dry hole marker.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Letitia Frantz

TITLE

Drilling Manager

DATE

February 19, 1980

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1975 O - 114-149

RECEIVED

MAR 4 1980

OIL CONSERVATION DIV.