

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR
Coquina Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 2960 Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FWL of Sec. 8.
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 23009

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
Llano "A" Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
N W Lusk

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8-19S-32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3630' GL; 3646' KDB

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Resume operations; set casing

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RURT. Installed BOP. Tested rams to 5000 psi, hydrill to 3000 psi. Resumed drilling operations on Jan. 13, 1980. Washed and drilled out plugs in old hole to 11,475. Drilled new hole to 12,205. Took DST No. 1, 12,112-205. (Results on back) Drilled ahead to 12,460. Took DST No. 2, 12,392-460'. (Results on back) Drilled ahead to 12,552', TD. Ran DLL, 12,538-3,352'; Comp. Density-Comp. Neutron 12,536-3,360', and Microlog, 12,525-10,500. No commercial pay in Morrow. Rec'd verbal approval from USGS to plug back. Set 30 sx. cement plugs 11,800-11,700'; 11,250-150', 10,300-10,200', 7,000-6,900', and 5400-5300'. All plugs Class H cement, neat. 10.2#, 45 vis 6 WL drilling mud between plugs. Ran 4½" OD 10.5#, K-55, STC casing (new) and landed at 3,853'. Cemented w/60 sx. lite cement tailed in w/100 sx. 50/50 pozmix w/6# salt/sk. Displaced plug w/fresh water. PD 10:15 AM 1/31/80. Set slips, cut off casing, and SD to MORT and WOC.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Edward Franz TITLE Drilling Manager DATE 2/5/80

(This space for Federal or State office use)

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

DST #1

12,112-205',
93'

Opened for 15 minutes PF @9:57 AM. SI 1 hour for ISIP. Opened 1 hour for FF.
SI 2 hours for FSIP. T0 w/weak blow increased to bottom of bucket in 5 minutes.
Increased to good blow in 15 minutes. T0 for FF w/weak blow to bottom of bucket
in 5 minutes, increased to good blow for remainder of test. Recovered 3900' of fluid
in DP, 400' sli GCM and 3500' of sli gas cut form water. Pit sample 130,000 ppm
chl. Top of fluid column 110,000 ppm, middle 45,000, btm 37,000 ppm. Sample chamber
recovered 0.153 cu ft gas and 1800 cc form water, 37,000 ppm @ 275 psi. IHP 6558 psi,
IFP 911-1354 psi, ISIP 5475 psi, FFP 911-1860 psi, FSIP 5475 psi, FHP 6475 psi.
BHT 174 deg F.

DST #2

12,392-460'

Interval time: 15 minutes, 60 minutes, 60 minutes, 120 minutes. Tool opened w/
weak blow, sli increase at end of PF. Opened on FF w/very weak blow, small increase
in 60 minutes. Rec. 90' mud. Sample chamber rec. 700 cc mud, no gas. IHP 6708 psi,
IFP 84-84 pis, ISIP 84 psi, FFP 84 psi, FSIP 84 psi, FHP 6689'. BHT 259 deg F.

RECEIVED

FEB 12 1980