

COPY TO O. C. SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> <u>Reenter&DEEPEN</u> <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 23009
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
2. NAME OF OPERATOR Coquina Oil Corporation		7. UNIT AGREEMENT NAME --
3. ADDRESS OF OPERATOR P. O. Drawer 2960 Midland, TX 79701		8. FARM OR LEASE NAME Llano "A" Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FNL & 660' FWL of Sec. At proposed prod. zone Same		9. WELL NO. #1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 38 Miles West of Hobbs, NM		10. FIELD AND POOL OR WILDOM N W Lusk
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8-19S-32E
16. NO. OF ACRES IN LEASE 520		12. COUNTY OR PARISH Lea
17. NO. OF ACRES ASSIGNED TO THIS WELL 320		13. STATE NM
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3630' GR		22. APPROX. DATE WORK WILL START* Nov. 1, 1979

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13-3/8"	48	650'	650 sx 50-50 Poz + 2% CaCl ₂
12 1/4"	8-5/8"	32	3366'	250 sx 50-50 Poz + 2% CaCl ₂
7-7/8"	5-1/2"	17 & 20	12,500'	750 sx 50-50 Poz + 2% CaCl ₂

Note: This well was a Tenneco dry hole, USA Trigg "C" No. 1, P&A March 11, 1965, after drilling to a TD of 11,447' on Sept. 28, 1964. The 13-3/8" surface casing was left in place. The 8-5/8" string was shot off and pulled from 2,463'.

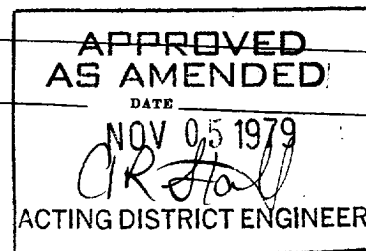
We propose to MIRT, wash to top of 8-5/8" OD casing @ 2,463', dress off casing stub, then either latch on to stub with casing bowl or set over with a joint of 10-3/4" casing, on a string of 32#, 8-5/8" casing, and cement back to surface. Install casinghead on 8-5/8" and NU BOP's. Test BOP's to 1000 psi. Drill out cement patch @ 2463' and pressure test to 1000 psi. Drill and wash ahead to old TD 11,447'. With cut brine water drill ahead and drill through the Morrow. Run DST's as indicated. At TD run electric logs. If productive, run and cement 5 1/2" casing. Complete through casing perforations.

Gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Leland Trigg TITLE Drilling Manager DATE Oct. 16, 1979
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____



*See Instructions On Reverse Side